



2026 Q1
Interim Financial Report
ENMAX Corporation

CAUTION TO READER

This Financial Report contains statements about future events and financial and operating results of ENMAX Corporation and its subsidiaries (collectively referred to herein as ENMAX or the Corporation) that are forward-looking. All forward-looking statements included herein reflect ENMAX's current expectations, projections, beliefs, judgments and assumptions based on available information as of the date hereof and in light of ENMAX's experience and its perception of historical trends. When used in this Financial Report, the words "may," "would," "could," "will," "intend," "plan," "anticipate," "believe," "seek," "propose," "estimate," "expect" and similar expressions, as they relate to the Corporation or an affiliate of the Corporation, are intended to identify forward-looking statements.

By their nature, forward-looking statements require the Corporation to make assumptions and are subject to inherent risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. ENMAX believes the expectations reflected in these forward-looking statements are reasonable, but no assurance can be given that these expectations will prove to be correct. Readers are cautioned not to place undue reliance on forward-looking statements, as many factors could cause actual future results, conditions, actions or events to differ materially from financial and operating targets, expectations, estimates or intentions expressed in the forward-looking statements, including but not limited to expectations and assumptions concerning the amount and timing of emissions reductions. Factors that could cause results or events to differ from current expectations include, without limitation: regulatory decisions and outcomes of legal proceedings; the operating performance of the Corporation's assets; economic conditions in North America, as well as globally; the availability and market prices of commodities; liquidity and access to capital markets on competitive terms; timing and costs associated with certain capital investments; estimated energy consumption rates; changes in customer energy usage patterns; cyber security and technological developments, including but not limited to those that could reduce demand for electricity or impact the ability to reduce emissions; competition in the businesses in which the Corporation operates; unexpected or unusual weather; unanticipated maintenance and other expenditures; interest, tax, foreign exchange and inflation rates; the impact of hedging transactions; performance and credit risk of the Corporation's counterparties; disruption of fuel supply; environmental risks; the Corporation's ability to effectively anticipate, assess and respond to changes to government policies and regulations, including those relating to the environment, including but not limited to climate change and greenhouse gas regulation(s) and changes to such regulation(s), financial reporting and taxation; pension plan performance and funding requirements; loss of service area; global health crises, such as pandemics and epidemics and the unexpected impacts related thereto; market energy sales prices; labour relations; and the cost and availability of labour, equipment and materials.

Each forward-looking statement in this Financial Report is qualified in its entirety by the above cautionary statements and speaks only as of the date of this Financial Report. The Corporation does not intend, and does not assume any obligation, to update these forward-looking statements except as required by law, and reserves the right to change, at any time at its sole discretion, the practice of updating annual targets and guidance.

For further information, see the section of the Management's Discussion and Analysis (MD&A) titled *Risks and Risk Management*.

MANAGEMENT'S DISCUSSION AND ANALYSIS

This MD&A, dated May 21, 2026, is a review of the results of ENMAX's operations for the three months ended March 31, 2026, compared to the same period in 2025, and an evaluation of the Corporation's financial condition and future outlook.

This MD&A should be read in conjunction with the condensed consolidated interim financial statements for the three months ended March 31, 2026 and 2025 (Interim Statements) and the audited consolidated financial statements for the years ended December 31, 2025 and 2024 (Annual Financial Statements), and the notes to the respective financial statements, including material accounting policy information. The consolidated financial statements were prepared in accordance with IFRS[®] Accounting Standards, as issued by the International Accounting Standards Board (IFRS Accounting Standards). The Interim Statements have been prepared in accordance with International Accounting Standard 34—Interim Financial Reporting. The Interim Statements and MD&A were reviewed by ENMAX's Audit Committee and approved by ENMAX's Board of Directors (the Board).

This MD&A contains forward-looking information and should be read in conjunction with the Caution to Reader as detailed above. The Corporation reports on certain non-GAAP financial performance measures that management uses to evaluate the performance of business segments. As non-GAAP financial measures do not have a standard meaning prescribed by IFRS Accounting Standards, the Corporation has defined and reconciled them with the most directly comparable IFRS Accounting Standards financial measure. The definition, calculation and reconciliation of non-GAAP financial measures are provided in the Non-GAAP Financial Measures section.

All amounts are in millions of Canadian dollars (CAD) unless otherwise specified.

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Glossary of terms can be found on page 42.

ENMAX OVERVIEW

Headquartered in Calgary, Alberta, Canada, ENMAX provides electricity services and products across Alberta and northern and eastern Maine. ENMAX is a private corporation with The City of Calgary (The City) as its sole shareholder.

Committed to its strategy of evolving to a regulated utility, ENMAX is focused on operational excellence, responsible growth and enabling the energy transition, with the purpose of *lighting the way to a brighter energy future*.

ENMAX has three main business segments: ENMAX Power, Versant Power and ENMAX Energy. It operates transmission and distribution utilities through ENMAX Power and Versant Power, along with power generation facilities and retail products and services through ENMAX Energy. Additionally, a Corporate segment provides financing and shared corporate services to support the operating segments.

- ENMAX Power owns and operates electricity transmission and distribution assets that provide rate-regulated service to approximately 603,000 customer sites in the Calgary area, covering 1,089 square kilometres. ENMAX Power is regulated by the Alberta Utilities Commission (AUC), an economic regulator that establishes ENMAX Power's revenue requirement and rates for transmission and distribution through public hearing processes. The transmission business operates under a cost-of-service framework, where ENMAX Power applies for rates designed to recover the forecasted cost of providing transmission service, including an allowed return on equity (ROE). The distribution business is regulated under a Performance-Based Regulation (PBR) framework. Under this framework, distribution rates are set annually using a formula that indexes rates to the prior year in the term, incorporating inflation and productivity factors, as well as an allowed ROE. PBR is intended to create additional incentives for utilities to find operational efficiencies. In Q1 2026, approximately 20 per cent of ENMAX Power's electricity revenue was from transmission operations while 80 per cent was from distribution operations.
- Versant Power owns and operates electricity transmission and distribution assets that provide rate-regulated service to approximately 166,000 customer sites in the Maine Public District (MPD) and Bangor Hydro District (BHD). These areas cover six counties in Maine, U.S. and encompass approximately 27,000 square kilometres (10,400 square miles). BHD is a member of ISO New England (ISO-NE) and is interconnected with other New England utilities to the south and with New Brunswick Power Corporation to the north. MPD is a member of the Northern Maine Independent System Administrator. Versant Power is regulated by the Maine Public Utilities Commission (MPUC) with respect to distribution rates, service standards, territories served, securities issuances and other matters and by the Federal Energy Regulatory Commission (FERC) regarding transmission services. Versant Power generates revenue by charging customers for delivery of electricity through its transmission and distribution facilities. This revenue is separated into transmission, distribution and stranded cost rates. Rates for each element are designed to recover the costs of providing the regulated products or services, including an allowed ROE and are established in distinct regulatory proceedings. In Q1 2026, excluding the impact of the FERC decision on historical transmission ROE, approximately 35 per cent of Versant Power's transmission and distribution revenue was from transmission operations, 37 per cent was from distribution operations and 28 per cent related to stranded cost recoveries and conservation charges.

- ENMAX Energy is an Alberta-based integrated retail and generation business, providing electricity, natural gas, and customer care services to approximately 677,000 customers across Alberta. ENMAX Energy also carries out retail energy supply and related functions for the Rate of Last Resort through affiliated legal entities. The competitive retail business offers customers electricity and natural gas at fixed or variable prices. As at March 31, 2026, ENMAX Energy owned 1,486 megawatts (MW) of electricity generation capacity: 1,305 MW from natural gas-fuelled plants and 181 MW from wind facilities. ENMAX Energy uses its generation capacity as a natural hedge against electricity retail contracts to provide supply certainty, cash flow stability and risk mitigation. Additionally, natural gas retail contracts and fuel requirements for the generation portfolio are balanced through the purchase of natural gas.
- ENMAX's Corporate segment currently provides resources primarily for Canadian operations, including financing, legal, human resources, corporate governance, information technology, finance and accounting and other functions.

BUSINESS UPDATE

Q1 2026 experienced lower average spark spreads compared to the same period in 2025 amid ongoing trade uncertainty between Canada and the United States, geopolitical tensions and conflicts creating an uncertain global business environment. ENMAX does not anticipate tariffs or conflicts to significantly impact its businesses but continues to monitor the geopolitical landscape. FERC issued a decision that retroactively adjusts allowed transmission ROE rates for New England Transmission Owners (NETOs), which includes Versant Power. The decision relates to ROEs dating back to 2011 and requires refunds to be issued with interest for the historical periods (refer to highlights below for further information).

ENMAX is focused on executing its strategic plan to grow its regulated businesses and maximize free cash flow from its competitive operations. This approach helps maintain low-risk business and financial profiles, better positioning ENMAX to deliver sustained value to its shareholder.

The discussion below pertains to results for the three months ended March 31, 2026 (first quarter or Q1), compared to the same period in 2025.

First quarter Adjusted Earnings Before Interest, Taxes, Depreciation and Amortization (Adjusted EBITDA)⁽¹⁾ was \$270 million, a \$10 million increase from Q1 2025, primarily due to an \$8 million decrease in Operations, Maintenance and Administration (OM&A). Increases of \$15 million and \$12 million in transmission and distribution margins in Versant Power and ENMAX Power, respectively, were offset by a decrease of \$28 million in electricity margin in ENMAX Energy. Management characterizes OM&A as other expenses recognized on the Consolidated Statement of Earnings, excluding unrealized foreign exchange gains and losses and costs that are included in contractual service margin.

First quarter Comparable Net Earnings (CNE)⁽¹⁾ of \$114 million was \$8 million higher than in Q1 2025, due to the increase noted above in Adjusted EBITDA, partially offset by higher depreciation and amortization expense.

⁽¹⁾ Adjusted EBITDA and Comparable Net Earnings are non-GAAP financial measures. See Non-GAAP Financial Measures section.

Net earnings for the three months ended March 31, 2026, was \$32 million, a decrease of \$163 million from Q1 2025, primarily due to a \$115 million change in unrealized mark-to-market on forward commodity contracts and a \$78 million impact from the FERC decision on historical transmission ROE, detailed below. The net income tax impact on these items was a \$14 million recovery in Q1 2026, compared to a \$15 million expense in Q1 2025.

Other first quarter highlights include:

- On March 19, 2026, the FERC issued Opinion No. 594, setting the allowed base ROE for NETOs at 9.57 per cent. The decision relates to various complaints, first filed in 2011 by state consumer advocates who argued the ROE in effect at the time, 11.14 per cent, was unjust and unreasonable. FERC applied the revised rate retroactively and ordered the NETOs to issue customer refunds with interest for historical periods dating back to 2011. For most of the applicable period, the ROE was 10.57 per cent. For Versant Power, the Opinion could result in refunds of approximately \$60 million USD, inclusive of interest. The Opinion is subject to rehearing and appeal, while the current deadline for refunds is May 20, 2027.
- In March 2026, ENMAX extended the maturities of its committed credit facilities by one year, to 2029 and 2030, and reduced the aggregate amount of its demand credit facilities from \$800 million to \$750 million due to lower credit support needs in its competitive retail business.
- While discussions between the Government of Alberta and the Government of Canada continue, the April 1, 2026, target for reviewing the carbon pricing system in Alberta was not met. This target was set in the Memorandum of Understanding signed in late 2025, which aims to establish a new framework for energy collaboration and reaffirm net-zero goals by 2050, including the suspension of the federal Clean Electricity Regulations in Alberta pending a new carbon-pricing agreement.
- Following John Flynn's retirement at the end of April 2026, Erica Young stepped into the role of President of Versant Power, concluding a planned succession period. Sheri Primrose assumed Erica's previous role of Executive Vice President, ENMAX Energy, while continuing to serve as Chief Financial Officer.
- On April 1, 2026, the Corporation amalgamated subsidiary companies under ENMAX Energy to simplify the overall corporate structure and to unify the taxation of certain Canadian entities under a single tax regime. Management expects this may improve long-term cash flows and is currently assessing the impact to the Q2 2026 financial statements.
- Capital expenditures for the three months ended March 31, 2026, were \$142 million, representing a three per cent decrease compared to the same period in 2025. The decrease is largely due to higher spending in the prior period on Substation No. 1. Of the total capital expenditures year to date, 92 per cent was invested in the regulated businesses, surpassing ENMAX's financial objective of 80 per cent.
- AESO pool price averaged \$31.84 per megawatt-hour (MWh) in Q1 2026, representing a decrease of 21 per cent from the same period in 2025. The lower price is mainly due to increased supply from new generation and lower demand from milder winter conditions.
- Alberta natural gas daily index price averaged \$2.23 per gigajoule (GJ) in Q1 2026, representing a 10 per cent increase from Q1 2025, primarily due to stronger and more stable exports of liquified natural gas.

- Spark spread, which is the difference between the wholesale electricity price and the cost of natural gas to produce electricity, is a proxy for the gross margin contribution of a natural gas-fuelled power plant from generating an unhedged unit of electricity, prior to carbon pricing impacts. The average spark spread for three months ended March 31, 2026, was \$15.13 per MWh, representing a decrease of 40 per cent from the same period in 2025.

NON-GAAP FINANCIAL MEASURES

Management believes that financial measures of operating performance are more meaningful if the impacts of specific items that are non-recurring or not representative of core business operations are excluded from the financial information. ENMAX uses Adjusted EBITDA and CNE as indicators of cash flows and earnings from recurring primary business activities. Adjusted EBITDA is also used to evaluate certain debt coverage ratios and excludes non-cash depreciation and amortization charges, finance charges and income taxes.

CNE includes depreciation and amortization as well as finance charges and income tax effects of core operations. Both Adjusted EBITDA and CNE exclude unrealized gains and losses on commodities, unrealized foreign exchange gains and losses, impairment charges, other non-recurring items, and any related tax effects of these items. Unrealized gains or losses on commodities reflect the impact of changes in forward natural gas and power prices and the volume of positions for these derivatives over a certain period. These unrealized gains or losses do not necessarily reflect the actual gains or losses that will be realized upon settlement. Furthermore, unlike commodity derivatives, ENMAX's generation capacity and future sales to retail customers are not fair valued under IFRS Accounting Standards. Similarly, unrealized foreign exchange gains or losses do not necessarily reflect the actual gains or losses that will be realized upon settlement. Impairments are inherently non-recurring adjustments that do not necessarily indicate ongoing core operations. Management believes Adjusted EBITDA and CNE more accurately represent ongoing core operations after adjusting for the items noted above.

These financial measures do not have any standard meaning prescribed by IFRS Accounting Standards and may not be comparable to similar measures used by other companies. Their reconciliation to IFRS Accounting Standards financial measures is shown below. These non-GAAP financial measures are consistently applied in the prior periods.

ADJUSTED EBITDA, COMPARABLE NET EARNINGS AND NET EARNINGS

Three months ended March 31,

(millions of Canadian dollars)

	2026	2025
Adjusted EBITDA ⁽¹⁾		
ENMAX Power	106	95
Versant Power	59	48
ENMAX Energy	102	125
Corporate	3	(8)
Adjusted EBITDA	270	260
Add (deduct):		
Depreciation and amortization (excluding regulatory deferral movement)	(102)	(99)
Income tax expenses related to recurring core operations ⁽²⁾	(11)	(13)
Finance charges related to recurring core operations	(43)	(42)
Comparable Net Earnings ⁽¹⁾	114	106
Add (deduct):		
Unrealized (loss) gain on commodities ⁽³⁾	(17)	98
Unrealized (loss) gain on foreign exchange	(1)	6
FERC decision on historical transmission ROE ⁽⁴⁾	(78)	-
Net income tax recovery (expense) on the above adjustments ⁽²⁾	14	(15)
Net earnings	32	195

⁽¹⁾ Adjusted EBITDA and CNE omit the regulatory deferral changes required in the Condensed Consolidated Interim Statement of Earnings under IFRS Accounting Standards. See Note 5 in the Interim Statements.

⁽²⁾ Included in current income tax expense and deferred income tax expense in the Condensed Consolidated Interim Statement of Earnings.

⁽³⁾ Included in electricity and fuel purchases in the Condensed Consolidated Interim Statement of Earnings.

⁽⁴⁾ Net earnings impact from FERC historical transmission ROE decision impacting periods back to 2011. Includes \$26 million of interest. See Notes 5 and 16 in the Interim Statements for further information.

SEGMENT RESULTS

Results of operations do not necessarily indicate future performance due to factors such as the timing of regulatory decisions, the fluctuation in commodity prices, the performance of generation facilities and the changes in government policies. ENMAX's regulated businesses constitute 61 per cent of Adjusted EBITDA in Q1 2026, an increase from 55 per cent for the same period in 2025, equally due to increased transmission and distribution margins in the regulated businesses and decreased electricity margin in the competitive business.

<i>(millions of Canadian dollars)</i>	ENMAX Power	Versant Power	ENMAX Energy	Corporate	ENMAX Consolidated
Adjusted EBITDA ⁽¹⁾ for the three months ended March 31, 2025	95	48	125	(8)	260
Increased (decreased) margins attributable to:					
Transmission and distribution	12	15	-	-	27
Electricity	-	-	(28)	1	(27)
Natural gas	-	-	1	-	1
Contractual services and other revenue	-	(1)	1	2	2
Decreased (increased) expense:					
OM&A ⁽²⁾	(1)	(3)	3	8	7
Adjusted EBITDA⁽¹⁾ for the three months ended March 31, 2026	106	59	102	3	270

⁽¹⁾ Adjusted EBITDA is a non-GAAP financial measure. See Non-GAAP Financial Measures section.

⁽²⁾ Normalized to exclude impact of intercompany transactions with no consolidated impact.

ENMAX POWER

ENMAX Power's Adjusted EBITDA for the three months ended March 31, 2026, was \$106 million, representing an \$11 million increase from Q1 2025, primarily due to higher transmission and distribution margins driven by regulated rate increases.

KEY BUSINESS STATISTICS

<i>Three months ended March 31,</i>	2026	2025
Distribution volume in gigawatt hours (GWh) ⁽¹⁾	2,443	2,485
System average interruption duration index (SAIDI) ⁽²⁾	0.15	0.15
System average interruption frequency index (SAIFI) ⁽³⁾	0.12	0.07

⁽¹⁾ 2026 GWh based on interim data due to the timing of data availability. Certain prior period figures have been updated based on final data.

⁽²⁾ SAIDI represents the total minutes of a sustained interruption per average customer during the reporting period. A sustained interruption has a duration greater than or equal to one minute. The lower the SAIDI, the better the reliability.

⁽³⁾ SAIFI represents how often the average customer experiences a sustained interruption during the reporting period. A sustained interruption has a duration greater than or equal to one minute. The lower the SAIFI, the better the reliability.

Total electricity delivered within the Calgary service area for the three months ended March 31, 2026, was lower than the same period in 2025 due to lower energy consumption from milder weather.

SAIDI in Q1 2026 was comparable to Q1 2025. SAIFI was higher in Q1 2026, compared to Q1 2025, due to an increase in equipment failures and unplanned substation outages.

VERSANT POWER

Versant Power's Adjusted EBITDA for the three months ended March 31, 2026, was \$59 million compared with \$48 million in Q1 2025. The increase was primarily driven by \$15 million higher transmission and distribution margins from regulated rate increases, partially offset by higher OM&A spending due to increased headcount and amortization of deferred regulatory costs.

KEY BUSINESS STATISTICS

<i>Three months ended March 31,</i>	2026	2025
Distribution volume in gigawatt hours (GWh) ⁽¹⁾	513	519
System average interruption duration index (SAIDI) ⁽¹⁾⁽²⁾⁽⁴⁾	0.98	0.69
System average interruption frequency index (SAIFI) ⁽¹⁾⁽³⁾⁽⁴⁾	0.41	0.35

⁽¹⁾ These figures are based on preliminary data, due to the timing of data availability, and are subject to change.

⁽²⁾ SAIDI represents the total minutes of a sustained interruption per average customer during the reporting period. A sustained interruption has a duration greater than or equal to five minutes. The lower the SAIDI, the better the reliability.

⁽³⁾ SAIFI represents how often the average customer experiences a sustained interruption during the reporting period. A sustained interruption has a duration greater than or equal to five minutes. The lower the SAIFI, the better the reliability.

⁽⁴⁾ The Institute of Electrical and Electronics Engineers defines a "sustained" outage as one that is five minutes or longer. This is a known distinction from the Canadian equivalent definition.

The volume of electricity delivered for the three months ended March 31, 2026, was lower than the same period in 2025. The decrease in demand was driven by higher electricity generation by customers through Maine's Net Energy Billing program, compared to the same period in 2025. Versant Power experienced elevated SAIDI and SAIFI levels for the three months ended March 31, 2026, compared to Q1 2025, due to higher storm activity in 2026.

ENMAX ENERGY

ENMAX Energy's Adjusted EBITDA for the three months ended March 31, 2026, was \$102 million, representing a decrease of \$23 million from the same period in 2025. The decrease was primarily driven by a \$28 million reduction in electricity margin, partially offset by lower OM&A. Electricity margin declined in Q1 2026 primarily due to lower realized settlement prices combined with reduced plant availability. The \$3 million decrease in OM&A was due to lower bad debt from retail customers and the continued impact of phasing out certain business lines.

KEY BUSINESS STATISTICS

<i>Three months ended March 31,</i>	2026	2025
Natural gas-fuelled plant availability (%) ⁽¹⁾	90.0	97.2
Average flat pool price (\$/MWh)	31.84	40.30
Average natural gas price (\$/GJ)	2.23	2.03
Average spark spread (\$/MWh) ⁽²⁾	15.13	25.05

⁽¹⁾ Natural gas-fuelled plant availability (%) reflects planned maintenance and forced outages.

⁽²⁾ Based on market prices and does not include costs such as variable operations and maintenance.

Refer to the Business Update section for discussion on market prices. ENMAX Energy's customer portfolio includes a significant portion of customers on fixed-rate contracts which can largely offset the cash flow impact of fluctuating market rates in the short term.

FINANCIAL PERFORMANCE

CHANGES IN NET EARNINGS

(millions of Canadian dollars)

Net earnings for the three months ended March 31, 2025	195
Increase (decrease) attributable to:	
Transmission and distribution revenues	(22)
Electricity and natural gas revenues	(159)
Contractual services and other revenues	(5)
Transmission and distribution expenses	7
Electricity, fuel and natural gas purchases and delivery expenses	16
Depreciation and amortization	(3)
Other expenses	3
Finance charges	(27)
Income taxes	31
Net movement in regulatory deferral account balances	(4)
Net earnings for the three months ended March 31, 2026	32

Net earnings for the three months ended March 31, 2026, decreased by \$163 million from the same period in 2025, primarily due to lower electricity and natural gas revenues in ENMAX Energy from lower realized settlement prices and plant availability. Additionally, the FERC decision on historical transmission ROE resulted in higher finance charges and lower transmission and distribution revenues. These factors were partially offset by lower income taxes and a decrease in electricity, fuel and natural gas purchases and delivery expenses.

OTHER COMPREHENSIVE INCOME (LOSS) AND SHAREHOLDER'S EQUITY

Other comprehensive income (loss) (OCI) illustrates earnings under the assumption of full income recognition, including cumulative effects of currency translation of foreign operations, and remeasurement gains or losses on post-retirement benefits.

For the three months ended March 31, 2026, OCI had an \$26 million gain, compared with a \$8 million loss in Q1 2025. The fluctuation in OCI was primarily due to cumulative translation adjustment on the consolidation of foreign operations, which was a \$27 million gain in Q1 2026 (Q1 2025 - \$8 million loss).

Accumulated other comprehensive income is reflected in shareholder's equity along with retained earnings and share capital. As at March 31, 2026, retained earnings decreased by \$32 million due to a \$64 million dividend declared in the first quarter of 2026, partially offset by Q1 2026 net earnings.

SIGNIFICANT CHANGES IN FINANCIAL POSITION

Changes over \$11 million (10 per cent of Q1 2026 CNE) and 10 per cent from December 31, 2025, are detailed below.

<i>As at</i> <i>(millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025	\$ Change	% Change	Explanation for Change
ASSETS					
Other current assets	38	50	(12)	(24)	Decreased due to lower prepaid expenses in Versant Power and reduced short-term emission offsets in ENMAX Energy.
LIABILITIES AND SHAREHOLDER'S EQUITY					
Accounts payable and accrued liabilities	510	609	(99)	(16)	Decreased largely due to lower retail electricity and natural gas volumes and commodity prices in ENMAX Energy and higher year-end accruals.
Dividend payable	64	26	38	146	Dividend of \$64 million was declared in March 2026. As at December 31, 2025, fourth and final payment of prior year dividend outstanding; paid in January 2026.
Net financial liabilities ⁽¹⁾	91	56	35	63	Increased financial liabilities primarily due to reduction in short-term gas pricing on fixed price gas contracts partially offset by increased financial assets due to favourable near-term forward gas contracts and long-term forward power contracts.
Provisions ⁽²⁾	94	10	84	840	Increased due to FERC decision in March impacting Versant Power's historical transmission ROE for periods dating back to 2011.
Accumulated other comprehensive income	83	57	26	46	Increased primarily due to change in cumulative translation adjustment from increase in USD to CAD exchange rate.

⁽¹⁾ Includes current and long-term portions of financial assets and liabilities.

⁽²⁾ Includes current and long-term portion.

SELECTED CONSOLIDATED FINANCIAL INFORMATION

As at

<i>(millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
Total assets and regulatory deferral account debit balances	10,278	10,166
Long-term debt (non-current)	4,017	4,029

Three months ended March 31,

<i>(millions of Canadian dollars)</i>	2026	2025
Total revenue	784	968
Adjusted EBITDA ⁽¹⁾	270	260
Comparable Net Earnings ⁽¹⁾	114	106
Net earnings	32	195
Capital expenditures	142	147

⁽¹⁾ See Non-GAAP Financial Measures section.

LIQUIDITY AND CAPITAL RESOURCES

ENMAX actively manages its cash position and cash flows to optimize funding and liquidity levels. ENMAX finances working capital requirements, capital investments and repayments of long-term debt maturities through a combination of cash flow from operations, drawings on the Corporation's bank credit facilities and issuance of commercial paper and long-term debt.

Cash and cash equivalents increased to \$244 million as at March 31, 2026, from \$234 million as at December 31, 2025. Short-term financing was \$nil at March 31, 2026, consistent with December 31, 2025.

ENMAX's credit facility agreements and trust indenture include events of default and covenant provisions, whereby accelerated repayment or termination of agreements could result if the Corporation defaults on payments or breaches certain covenants. As at March 31, 2026, the Corporation was in compliance with all such covenants.

As at March 31, 2026, ENMAX Corporation had no outstanding commercial paper (December 31, 2025 - \$nil) and had not drawn any amount on existing credit facilities (December 31, 2025 - \$nil). In March 2026, ENMAX extended the maturities of its committed credit facilities by one year, to 2029 and 2030, and reduced the aggregate amount of its demand credit facilities from \$800 million to \$750 million. For additional information on the Corporation's credit facilities, refer to page 28.

As at March 31, 2026, Versant Power had \$51 million USD outstanding on revolving debt facilities at an average interest rate of 5.02 per cent (December 31, 2025 - \$72 million at 5.07 per cent).

ENMAX's total consolidated debt balance as at March 31, 2026, was \$4,132 million in CAD (December 31, 2025 - \$4,143 million). For additional information on the Corporation's credit facilities and long-term debt, refer to Note 6 and Note 14 in the Interim Statements.

The dividend for a fiscal year is declared in the first quarter of that year. On March 5, 2026, ENMAX declared a dividend of \$64 million, payable to The City in four quarterly instalments.

CREDIT RATINGS

ENMAX Corporation

Morningstar DBRS	BBB (high) with Stable Trends	Confirmed July 3, 2025
Fitch Ratings	BBB with Stable Outlook	Affirmed May 1, 2026
S&P Global	BBB with Stable Outlook	Upgraded rating May 28, 2025

RISK AND RISK MANAGEMENT

ENMAX manages risk across all business activities through an Enterprise Risk Management program that aligns with business and financial objectives. Risk tolerance is approved by the Board and CEO and risks are assessed, mitigated and monitored by the business units, the risk department and senior management. The Corporate Governance Committee oversees the Enterprise Risk Management program, while the Board oversees risk exposures and overall risk management.

ENMAX's overall risk management approach includes:

- Clear corporate values and business ethics principles
- Published enterprise-wide policies, standards, and procedures such as delegation of authority
- Governance structure for commodity trading with risk management and reporting platforms
- Internal audit function to evaluate compliance with internal controls and policies
- Regular risk exposure and mitigation reporting to the Board
- Monitoring financial exposure to market changes
- Industry-accepted risk assessment tools and methodologies
- A safety and ethics line for anonymous reporting of suspected illegal or unethical behavior

The Corporation's business and operational risks as described in the 2025 Annual Financial Report are materially unchanged as at March 31, 2026.

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

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CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION

As at <i>(unaudited), (millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
ASSETS		
Cash and cash equivalents (Note 8)	\$ 244	\$ 234
Accounts receivable	700	734
Current portion of financial assets (Note 6)	258	220
Other current assets (Note 9)	38	50
	1,240	1,238
Property, plant and equipment (Notes 10 and 13)	7,312	7,213
Intangible assets (Note 11)	325	327
Goodwill (Note 12)	571	561
Deferred income tax assets	61	66
Post-employment benefits	65	66
Financial assets (Note 6)	156	111
Investments in associates	108	110
Other long-term assets (Note 9)	83	92
TOTAL ASSETS	9,921	9,784
Regulatory deferral account debit balances (Note 7)	357	382
TOTAL ASSETS AND REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	\$ 10,278	\$ 10,166
LIABILITIES		
Accounts payable and accrued liabilities	510	609
Income taxes payable	11	7
Dividend payable (Note 18)	64	26
Current portion of long-term debt (Notes 6 and 14)	115	114
Current portion of financial liabilities (Note 6)	285	197
Current portion of deferred revenue (Note 15)	5	5
Current portion of lease liabilities (Note 13)	4	3
Current portion of provisions (Note 16)	1	1
Other current liabilities (Note 9)	41	49
	1,036	1,011
Long-term debt (Notes 6 and 14)	4,017	4,029
Deferred income tax liabilities	315	328
Post-employment benefits	75	74
Financial liabilities (Note 6)	220	190
Deferred revenue (Note 15)	743	728
Lease liabilities (Note 13)	33	34
Provisions (Note 16)	93	9
Asset retirement obligations	92	91
Other long-term liabilities (Note 9)	12	17
TOTAL LIABILITIES	6,636	6,511
Regulatory deferral account credit balances (Note 7)	121	128
TOTAL LIABILITIES AND REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	6,757	6,639
SHAREHOLDER'S EQUITY		
Share capital	280	280
Retained earnings	3,158	3,190
Accumulated other comprehensive income (Note 17)	83	57
TOTAL SHAREHOLDER'S EQUITY	3,521	3,527
TOTAL LIABILITIES, REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES AND SHAREHOLDER'S EQUITY	\$ 10,278	\$ 10,166

Commitments and contingencies (Note 22).

See accompanying notes to the condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF EARNINGS

Three months ended March 31,

(unaudited), (millions of Canadian dollars)

	2026	2025
REVENUE (Note 5)		
Transmission and distribution	\$ 353	\$ 375
Electricity	267	304
Natural gas	102	224
Local access fees (Note 20)	40	38
Contractual services	14	16
Contributions in aid of construction (Note 15)	5	5
Other revenue (Note 21)	3	6
TOTAL REVENUE	784	968
OPERATING EXPENSES (Note 5)		
Transmission and distribution	151	158
Electricity and fuel purchases	166	59
Natural gas and delivery	67	190
Local access fees (Note 20)	40	38
Depreciation and amortization	102	99
Other expenses (Note 21)	148	151
TOTAL OPERATING EXPENSES	674	695
OPERATING PROFIT	110	273
Finance charges	69	42
NET EARNINGS BEFORE TAX	41	231
Current income tax expense	8	10
Deferred income tax (recovery) expense	(11)	18
NET EARNINGS BEFORE NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES	44	203
Net movement in regulatory deferral account balances (Note 7)	(12)	(8)
NET EARNINGS	\$ 32	\$ 195

See accompanying notes to the condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME

Three months ended March 31,

(unaudited), (millions of Canadian dollars)

	2026	2025
NET EARNINGS	\$ 32	\$ 195
OTHER COMPREHENSIVE INCOME (LOSS)		
Items that will not be reclassified subsequently to statement of earnings		
Cumulative gain (loss) on translation adjustment	27	(8)
Items that will be reclassified subsequently to statement of earnings		
Unrealized loss on investments ⁽¹⁾	(1)	-
OTHER COMPREHENSIVE INCOME (LOSS)	26	(8)
TOTAL COMPREHENSIVE INCOME	\$ 58	\$ 187

⁽¹⁾ Net of deferred income tax expense.

See accompanying notes to the condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN SHAREHOLDER'S EQUITY

<i>(millions of Canadian dollars)</i>	Share Capital	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Total
As at December 31, 2025	\$ 280	\$ 3,190	\$ 57	\$ 3,527
Net earnings	-	32	-	32
Other comprehensive income, net of income tax	-	-	26	26
Total comprehensive income	-	32	26	58
Dividends (Note 18)	-	(64)	-	(64)
As at March 31, 2026	\$ 280	\$ 3,158	\$ 83	\$ 3,521

As at December 31, 2024	\$ 280	\$ 2,786	\$ 139	\$ 3,205
Net earnings	-	195	-	195
Other comprehensive loss, net of income tax	-	-	(8)	(8)
Total comprehensive income (loss)	-	195	(8)	187
Dividends (Note 18)	-	(103)	-	(103)
As at March 31, 2025	\$ 280	\$ 2,878	\$ 131	\$ 3,289

See accompanying notes to the condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOWS

Three months ended March 31,

(unaudited), (millions of Canadian dollars)

	2026	2025
CASH PROVIDED BY (USED IN):		
OPERATING ACTIVITIES		
Net earnings	\$ 32	\$ 195
<i>Reconciliation of net earnings to cash flow from operating activities:</i>		
Contributions in aid of construction additions (Note 15)	19	6
Contributions in aid of construction revenue (Note 15)	(5)	(5)
Depreciation and amortization	102	99
Finance charges	69	42
Income tax (recovery) expense	(3)	28
Change in unrealized market value of financial contracts	18	(98)
Fair value change in equity investments	2	-
Change in post-employment benefits	2	1
Foreign exchange loss (gain)	16	(6)
FERC decision on historical transmission ROE—principal ⁽²⁾	58	-
Change in non-cash working capital (Note 19)	(44)	(77)
Cash flow from operations	266	185
Interest paid ⁽¹⁾	(12)	(11)
Income taxes paid	(7)	(11)
Net cash flow provided by operating activities	247	163
INVESTING ACTIVITIES		
Purchases of property, plant and equipment and intangible assets ⁽¹⁾	(183)	(146)
Proceeds from disposal of PP&E	1	1
Cash flow used in investing activities	(182)	(145)
FINANCING ACTIVITIES		
Repayment of short-term financing	-	(531)
Proceeds from short-term financing	-	568
Repayment of long-term debt	(90)	(52)
Proceeds from long-term debt	62	20
Repayment of lease liabilities	(1)	(1)
Dividend paid (Note 18)	(26)	-
Cash flow (used in) provided by financing activities	(55)	4
Increase in cash and cash equivalents	10	22
Cash and cash equivalents, beginning of period	234	40
CASH AND CASH EQUIVALENTS, END OF PERIOD	\$ 244	\$ 62
Cash and cash equivalents, end of period consist of:		
Cash	\$ 238	\$ 50
Restricted cash (Note 8)	6	12
	\$ 244	\$ 62

⁽¹⁾ Interest paid for the three months ended March 31, 2026, excludes \$3 million of capitalized borrowing costs (2025 - \$5 million), which is included in Purchases of property, plant and equipment and intangible assets. Including capitalized borrowing costs, total interest paid during the three months ended March 31, 2026, was \$15 million (2025 - \$16 million).

⁽²⁾ The FERC decision on ROE included an interest component of \$26 million, which is reflected in finance charges (see Note 5 and Note 16 for further information).

See accompanying notes to the condensed consolidated interim financial statements.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Unaudited)

1. DESCRIPTION OF THE BUSINESS

ENMAX Corporation was incorporated under the *Business Corporations Act* (Alberta) in July 1997; operations began on January 1, 1998. ENMAX Corporation's initial mandate was to carry on the electric utility transmission and distribution operations previously directed by the Calgary Electric System. Since 1998, ENMAX Corporation has grown from its transmission and distribution roots to include electricity generation, small commercial, residential electricity and natural gas retail businesses.

ENMAX's registered office is at 141 - 50 Avenue SE, Calgary AB, T2G 4S7. The Corporation's principal place of business is Alberta. The City is the sole shareholder of ENMAX Corporation.

ENMAX Corporation's subsidiary, Versant Power, engages in transmission and distribution operations in BHD as well as the MPD, in northern and eastern Maine, U.S.

2. BASIS OF PREPARATION

These unaudited condensed consolidated interim financial statements (Interim Statements) have been prepared by management in accordance with IFRS[®] Accounting Standards as issued by the International Accounting Standards Board (IFRS Accounting Standards).

These Interim Statements were approved and authorized for issuance by ENMAX's Board of Directors on May 21, 2026.

BASIS OF MEASUREMENT

These Interim Statements have been prepared on the historical cost basis, except for financial derivative instruments measured at fair value.

FUNCTIONAL AND PRESENTATION CURRENCY

The Corporation operates in two functional currencies: Canadian dollars (CAD) and U.S. dollars (USD).

The latter is translated into the Corporation's presentation currency and, unless otherwise stated, these Interim Statements are presented in millions of Canadian dollars.

COMPARATIVE FIGURES

Certain comparative figures have been reclassified. These reclassifications did not impact previously reported net earnings.

3. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The preparation of these Interim Statements requires management to select appropriate accounting policies and make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, as well as to disclose contingent assets and liabilities. These estimates and judgements involve matters that are inherently complex and uncertain. Judgements and estimates are continually evaluated and are based on historical experience and expectations of future events. Changes to accounting estimates are recognized prospectively. Refer to Note 3 of the Annual Financial Statements for further information.

4. ACCOUNTING PRONOUNCEMENTS

NEW AND REVISED IFRS ACCOUNTING STANDARDS ISSUED BUT NOT YET EFFECTIVE

IFRS 18—Presentation and disclosure in financial statements

IFRS 18 will replace International Accounting Standards 1 and provide enhanced guidance on: i) new requirements with respect to the structure of the statement of earnings; ii) new required disclosure and explanation of management-defined performance measures that relate to the statement of earnings; and iii) levels of disaggregation which apply to the financial statements and notes. The new standard applies to annual reporting periods beginning on or after January 1, 2027. The Corporation is currently evaluating the impact of this standard on its consolidated financial statements.

5. SEGMENT INFORMATION

The Corporation has four main business segments.

ENMAX POWER

ENMAX Power owns and operates electricity transmission and distribution assets that provide rate-regulated service to approximately 603,000 customer sites in the Calgary area, covering 1,089 square kilometres. ENMAX Power is regulated by the AUC, an economic regulator that establishes ENMAX Power's revenue requirement and rates for transmission and distribution through public hearing processes. The transmission business operates under a cost-of-service framework, where ENMAX Power applies for rates designed to recover the forecasted cost of providing transmission service, including an allowed ROE. The distribution business is regulated under a PBR framework. Under this framework, distribution rates are set annually using a formula that indexes rates to the prior year in the term, incorporating inflation and productivity factors, as well as an allowed ROE. PBR is intended to create additional incentives for utilities to find operational efficiencies. In Q1 2026, approximately 20 per cent of ENMAX Power's electricity revenue was from transmission operations while 80 per cent was from distribution operations.

VERSANT POWER

Versant Power owns and operates electricity transmission and distribution assets that provide rate-regulated service to approximately 166,000 customer sites in the MPD and BHD. These areas cover six counties in Maine, U.S. and encompass approximately 27,000 square kilometres (10,400 square miles). BHD is a member of ISO-NE and is interconnected with other New England utilities to the south and with New Brunswick Power Corporation to the north. MPD is a member of the Northern Maine Independent System Administrator. Versant Power is regulated by the MPUC with respect to distribution rates, service standards, territories served, securities issuances and other matters and by the FERC regarding transmission services. Versant Power generates revenue by charging customers for delivery of electricity through its transmission and distribution facilities. This revenue is separated into transmission, distribution and stranded cost rates. Rates for each element are designed to recover the costs of providing the regulated products or services, including an allowed ROE, and are established in distinct regulatory proceedings. In Q1 2026, excluding the impact of the FERC decision on historical transmission ROE (Note 16), approximately 35 per cent of Versant Power's transmission and distribution revenue was from transmission operations, 37 per cent was from distribution operations and 28 per cent related to stranded cost recoveries and conservation charges.

ENMAX ENERGY

ENMAX Energy is an Alberta-based integrated retail and generation business, providing electricity, natural gas and customer care services to approximately 677,000 customers across Alberta. ENMAX Energy also carries out retail energy supply and related functions for the Rate of Last Resort through affiliated legal entities. The competitive retail business offers customers electricity and natural gas at fixed or variable prices. As at March 31, 2026, ENMAX Energy owned 1,486 MW of electricity generation capacity: 1,305 MW from natural gas-fuelled plants and 181 MW from wind facilities. ENMAX Energy uses its generation capacity as a natural hedge against electricity retail contracts to provide supply certainty, cash flow stability and risk mitigation. Additionally, natural gas retail contracts and fuel requirements for the generation portfolio are balanced through the purchase of natural gas.

CORPORATE

ENMAX's Corporate segment currently provides resources primarily for Canadian operations, including financing, legal, human resources, corporate governance, information technology, finance and accounting and other functions.

SEGMENTED TOTAL ASSETS AND REGULATORY DEFERRAL ACCOUNT BALANCES

As at <i>(millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
ENMAX Power	4,316	4,269
Versant Power	2,901	2,831
ENMAX Energy	2,365	2,348
Corporate	339	336
Total assets	9,921	9,784
Regulatory deferral account debit balances (Note 7)	357	382
Total assets and regulatory deferral account debit balances	10,278	10,166

SEGMENTED EARNINGS

Segment information reflects the presentation regularly reviewed by executive management, who use segmented operating profit as an input for making decisions around capital allocation or assessing performance. Items such as unrealized gain or loss on financial commodities contracts, unrealized foreign exchange gain or loss, impairment, other non-recurring items and separate presentation of net regulatory deferral movements are excluded from operating profit in the “Segmented Total” column below. The “Total” column reflects what is reported in the Condensed Consolidated Interim Statement of Earnings.

<i>Three months ended March 31, 2026</i> <i>(millions of Canadian dollars)</i>	ENMAX Power	Versant Power	ENMAX Energy	Corporate ⁽¹⁾	Segmented Total	Regulatory Deferral Movement	Other Presentation	Total
REVENUE								
Transmission and distribution	234	155	-	-	389	12	(48)	353
Electricity	-	-	283	(16)	267	-	-	267
Natural gas	-	-	102	-	102	-	-	102
Local access fees	40	-	-	-	40	-	-	40
Contractual services	7	-	7	-	14	-	-	14
Contributions in aid of construction	5	-	-	-	5	-	-	5
Other revenue	-	2	3	2	7	-	(4)	3
TOTAL REVENUE	286	157	395	(14)	824	12	(52)	784
OPERATING EXPENSES								
Transmission and distribution	97	54	-	-	151	-	-	151
Electricity and fuel purchases	-	-	165	(16)	149	-	17	166
Natural gas and delivery	-	-	67	-	67	-	-	67
Local access fees	40	-	-	-	40	-	-	40
Depreciation and amortization	51	21	31	(1)	102	-	-	102
Other expenses	43	44	61	(1)	147	-	1	148
TOTAL OPERATING EXPENSES	231	119	324	(18)	656	-	18	674
OPERATING PROFIT	55	38	71	4	168	12	(70)	110
Unrealized loss on commodities					17	-	(17)	-
Unrealized loss on foreign exchange					1	-	(1)	-
FERC decision on historical transmission ROE ⁽²⁾					78	-	(78)	-
Finance charges					43	-	26	69
NET EARNINGS BEFORE TAX					29	12	-	41
Current income tax expense					8	-	-	8
Deferred income tax recovery					(11)	-	-	(11)
NET EARNINGS BEFORE NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES					32	12	-	44
Net movement in regulatory deferral account balances					-	(12)	-	(12)
NET EARNINGS					32	-	-	32

⁽¹⁾ Includes consolidation adjustments.

⁽²⁾ Impact of the FERC decision on historical transmission ROE in Versant Power includes a \$48 million reduction in transmission revenue, a \$4 million decrease in investment earnings from an associate, Maine Electric Power Company, Inc., also impact by the decision, and a \$26 million increase in interest expense. Refer to Note 16 for further information.

Three months ended March 31, 2025 <i>(millions of Canadian dollars)</i>	ENMAX	Versant	ENMAX		Segmented	Regulatory	Other	
	Power	Power	Energy	Corporate ⁽¹⁾	Total	Deferral	Presentation	Total
REVENUE								
Transmission and distribution	226	143	-	-	369	6	-	375
Electricity	-	-	323	(21)	302	2	-	304
Natural gas	-	-	224	-	224	-	-	224
Local access fees	38	-	-	-	38	-	-	38
Contractual services	10	-	6	-	16	-	-	16
Contributions in aid of construction	5	-	-	-	5	-	-	5
Other revenue	-	3	3	-	6	-	-	6
TOTAL REVENUE	279	146	556	(21)	960	8	-	968
OPERATING EXPENSES								
Transmission and distribution	101	57	-	-	158	-	-	158
Electricity and fuel purchases	-	-	177	(20)	157	-	(98)	59
Natural gas and delivery	-	-	190	-	190	-	-	190
Local access fees	38	-	-	-	38	-	-	38
Depreciation and amortization	47	20	33	(1)	99	-	-	99
Other expenses	45	41	64	7	157	-	(6)	151
TOTAL OPERATING EXPENSES	231	118	464	(14)	799	-	(104)	695
OPERATING PROFIT	48	28	92	(7)	161	8	104	273
Unrealized gain on commodities					(98)	-	98	-
Unrealized gain on foreign exchange					(6)	-	6	-
Finance charges					42	-	-	42
NET EARNINGS BEFORE TAX					223	8	-	231
Current income tax expense					10	-	-	10
Deferred income tax expense					18	-	-	18
NET EARNINGS BEFORE NET								
MOVEMENT IN REGULATORY								
DEFERRAL ACCOUNT BALANCES					195	8	-	203
Net movement in regulatory deferral account balances					-	(8)	-	(8)
NET EARNINGS					195	-	-	195

⁽¹⁾ Includes consolidation adjustments.

REVENUE

Types of Customers and Sales Channels	Nature and significant payment terms
Transmission	ENMAX Power receives revenue from the AESO specifically for the use of its transmission grid system in Alberta.
Distribution	ENMAX Power receives revenue from electricity retailers specifically for the use of its electricity distribution system to deliver electricity to customers in the Calgary area.
U.S. Operations	Versant Power receives revenues from residential, commercial and industrial customers for use of its transmission and distribution grid system in Maine. In addition, Versant receives revenue from ISO-NE for use of pool transmission facilities. Transmission rates are set by the FERC, while distribution rates are set by the MPUC.
Mass Market	Mass Market is comprised of residential and small business electricity and/or natural gas customers who consume less than 250 MWh per year. These customers can be supplied electricity through competitive contracts or the Rate of Last Resort. Natural gas customers of ENMAX are always supplied under a competitive contract.
Retail Commercial and Industrial	Retail Commercial and Industrial is business-to-business electricity and/or natural gas. In the fall of 2024, the Corporation made the decision to phase out its competitive Retail Commercial and Industrial offerings, after which revenues recorded in this segment reflect the remaining term of existing customer contracts. ENMAX will continue to serve commercial customers who do not negotiate an electricity contract with a retailer and are expected to consume more than 250 MWh on an annual basis. These customers are supplied electricity on a regulated default supplier rate, which can fluctuate monthly.
The City Local Access Fees	ENMAX collects fees from electricity customers in Calgary based on rates established by the Franchise Fee Agreement between ENMAX Power and The City. These fees are remitted to The City.
Government and Institutional	ENMAX receives revenue from municipalities and other governments or institutions backed by governments for administrative services, combined heat and power, solar, and engineering, procurement and construction services for infrastructure.
Other	ENMAX receives other revenue from customers ranging from individual consumers to large corporations for contractual services and contributions in aid of construction.

REVENUE—MAJOR CUSTOMERS AND SALES CHANNELS

Three months ended March 31, 2026

(millions of Canadian dollars)

	Transmission	Distribution	U.S. Operations	Mass Market	Retail Commercial and Industrial	The City Local Access Fees	Government and Institutional	Other	Total
Transmission and distribution	48	198	107	-	-	-	-	-	353
Electricity									
Competitive	-	-	-	134	105	-	-	-	239
Regulated	-	-	-	22	6	-	-	-	28
Natural gas	-	-	-	86	16	-	-	-	102
Local access fees	-	-	-	-	-	40	-	-	40
Contractual services	-	-	-	-	-	-	5	9	14
Contributions in aid of construction	-	-	-	-	-	-	-	5	5
Other revenue	-	-	(2)	-	-	-	-	5	3
TOTAL REVENUE	48	198	105	242	127	40	5	19	784

Three months ended March 31, 2025

(millions of Canadian dollars)

	Transmission	Distribution	U.S. Operations	Mass Market	Retail Commercial and Industrial	The City Local Access Fees	Government and Institutional	Other	Total
Transmission and distribution	39	193	143	-	-	-	-	-	375
Electricity									
Competitive	-	-	-	136	131	-	-	-	267
Regulated	-	-	-	28	9	-	-	-	37
Natural gas	-	-	-	174	50	-	-	-	224
Local access fees	-	-	-	-	-	38	-	-	38
Contractual services	-	-	-	-	-	-	5	11	16
Contributions in aid of construction	-	-	-	-	-	-	-	5	5
Other revenue	-	-	3	-	-	-	-	3	6
TOTAL REVENUE	39	193	146	338	190	38	5	19	968

6. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

MARKET RISK

The Corporation manages exposure to market risk (commodity price risk, foreign exchange risk, interest rate risk and credit risk) on a portfolio basis. This includes managing positions arising from ENMAX's interests in generation facilities, liability positions from customer commitments and transacting positions from hedging activities.

ENMAX operates in a competitive retail market and is affected by energy demand driven by changing consumer habits, general economic conditions, inflation, consumer focus on energy efficiency, weather and disruptions from new technology. Government policies promoting increased electrification, distributed generation, low- or net-zero carbon strategies and new technology developments that enable those policies have the potential to impact how electricity users connect to and utilize the system. Changes in how and where consumers work, along with the increasing electrification of transportation may influence both the amount and distribution of energy consumption across service areas.

COMMODITY PRICE RISK

ENMAX is exposed to price fluctuations in its electricity and natural gas commodity positions arising from owned and controlled generation assets and customer demand obligations. ENMAX also purchases and sells electricity and natural gas in wholesale markets to manage these positions. While ENMAX's business model is designed to achieve a net long generation position (supply available exceeds customer demand), in the near-term, electricity and natural gas positions may experience periodic imbalances, resulting in exposure to price volatility in spot or short-term contract markets.

The Corporation uses electricity and natural gas forward contracts to manage its exposure to certain market risks. Fluctuations in forward prices of electricity and natural gas impact the fair value of these commodity derivative contracts, resulting in unrealized mark-to-market adjustments.

FOREIGN EXCHANGE AND INTEREST RATE RISK

ENMAX has foreign exchange rate exposures arising from certain procurement and energy commodity business activities. Foreign exchange and interest rate risks are created by fluctuations in the fair values or cash flows of financial instruments due to changes in foreign exchange rates and/or changes in market interest rates.

The Corporation is not exposed to significant cash flow risk from interest rate volatility due to primarily issuing long-term and fixed-rate debt. ENMAX is exposed to rate changes on short-term debt. The fair value of the Corporation's long-term debt changes as interest rates change, assuming all other variables remain constant.

Changes in the value of CAD relative to USD could impact the CAD cost of natural gas, which in turn affects the input cost of the Corporation's natural gas-fuelled generation capacity and the cost to the Corporation of offering fixed price natural gas contracts to customers. The foreign exchange impact on these gas purchases is offset, when possible, by foreign exchange contracts. Foreign exchange exposure from procurement contracts has also been mitigated by foreign exchange contracts. The Corporation also has USD exposure from U.S. Operations and investments, net earnings from those operations and the acquisition of equipment and services from foreign suppliers.

CREDIT RISK

The Corporation enters into agreements and engages in transactions with external parties, including customers, retailers, suppliers, service providers and other counterparties. In such arrangements, counterparty credit risk exists, as one or more counterparties may fail to fulfill their obligations, including payment for or delivery of commodities and service fees. These risks are often heightened during periods of sustained low economic cycles, which may negatively affect customers or counterparties and create tighter credit markets.

The Corporation is exposed to credit risk primarily through wholesale and retail energy sales. Credit risk is the potential loss from counterparties' non-performance. The Corporation has implemented an effective credit risk management program to mitigate its credit risk exposure and evaluates credit risk from wholesale and retail competitive supply activities separately. The Corporation records Expected credit loss (ECL) provisions on financial assets based on historical results and future expectations.

Provisions for ECL on customer accounts receivable were \$28 million as at March 31, 2026 (December 31, 2025 - \$26 million).

LIQUIDITY RISK

Liquidity risk is the risk that the Corporation will be unable to meet its financial obligations as they become due. A need to raise additional capital may arise if cash flow from operations and existing borrowing arrangements are insufficient to fund activities. Such additional capital may not be available when needed or on favourable terms for several potential reasons, including changes in market conditions or perceptions of the investment community. ENMAX actively monitors its cash position and anticipated cash flows to maintain adequate funding levels and communicates regularly with credit rating agencies and lenders regarding its capital position.

CREDIT FACILITIES

The Corporation uses unsecured credit facilities to fund general operating requirements and to provide liquidity support for commercial paper and commodity marketing programs. In the normal course of operations, letters of credit are issued to facilitate the extension of sufficient credit to counterparties with credit exposure to the Corporation or its subsidiaries.

As at March 31, 2026, the Corporation had \$199 million (December 31, 2025 - \$211 million) of issued letters of credit outstanding.

As at	March 31, 2026		December 31, 2025	
	Borrowing Capacity	Available ⁽⁴⁾	Borrowing Capacity	Available ⁽⁴⁾
<i>(millions of Canadian dollars)</i>				
Committed credit facilities ⁽¹⁾	800	800	800	800
Demand credit facilities ⁽²⁾	750	554	800	592
Total CAD	1,550	1,354	1,600	1,392
<i>(millions of U.S. dollars)</i>				
Committed credit facility ⁽³⁾	120	47	120	47
Total USD	120	47	120	47

⁽¹⁾ ENMAX Corporation's committed credit facilities are in two tranches that mature in 2029 (\$400 million) and 2030 (\$400 million) and are provided by national and regional lenders.

⁽²⁾ The demand credit facilities currently have \$615 million allocated to letters of credit, and the remaining \$135 million allocated for general corporate purposes.

⁽³⁾ This USD committed credit facility is used by Versant Power for either letters of credit or general corporate purposes and matures in June 2029.

⁽⁴⁾ Capacity remaining after consideration for borrowings, letters of credit and commercial paper backstop.

VALUATION OF DERIVATIVE ASSETS AND LIABILITIES

Derivative financial instruments are recorded at fair value on the statement of financial position. The fair values were as follows:

As at <i>(millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
Assets		
Current	258	220
Non-current	156	111
Liabilities		
Current	285	197
Non-current	220	190

Effect on Condensed Consolidated Interim Statement of Earnings

These derivative contracts had unrealized losses of \$17 million for the three months ended March 31, 2026 (2025 - \$98 million unrealized gains). These unrealized gains and losses are primarily recorded in electricity and fuel purchases and are expected to settle between 2026 and 2031. The mark-to-market adjustments do not reflect the effects of interrelationships among factors such as the underlying position and the optionality of the Corporation's integrated operations. Generation capacity and future sales to customers are not marked to market, resulting in a mismatch in the timing of earnings.

NON-DERIVATIVE FINANCIAL ASSETS AND LIABILITIES

Fair values of cash and cash equivalents, accounts receivable, short-term financing, accounts payable and accrued liabilities are not materially different from their carrying amounts due to the short-term nature of these financial instruments.

The Corporation estimated the fair value of its long-term debt using quoted market prices for the same or similar debt instruments. When such information was unavailable, future principal and interest payments were discounted at estimated interest rates for comparable entities.

CARRYING AMOUNTS AND FAIR VALUES OF LONG-TERM DEBT

As at	March 31, 2026		December 31, 2025	
<i>(millions of Canadian dollars)</i>	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt ⁽¹⁾ consisting of:				
The City promissory notes, maturing in:				
Less than 5 years	71	72	71	72
Years 6–10	234	243	234	245
Years 11–15	438	423	438	426
Years 16–20	398	358	398	361
Years 21–25	812	828	812	838
Private debentures				
Series 4 (3.84%)	298	304	298	305
Series 7 (3.88%)	249	252	249	253
Series 8 (4.70%)	398	405	398	410
Series 9 (3.77%)	273	276	273	277
Senior notes				
Unsecured note (4.34%)	145	123	144	121
Unsecured note (4.36%)	65	55	63	54
Unsecured note (4.71%)	68	57	66	56
Unsecured note (3.79%)	72	59	70	58
Unsecured note (2.80%)	42	38	41	38
Unsecured note (2.80%)	84	76	82	75
Unsecured note (3.15%)	138	85	136	83
Unsecured note (5.80%)	138	131	136	129
Unsecured note (5.57%)	138	127	136	125
Revolving debt	71	71	98	98
Total long-term debt	4,132	3,983	4,143	4,024

⁽¹⁾ Includes current portion of \$115 million (December 31, 2025 - \$114 million). Maturity dates range from June 2026 to November 2054.

As at March 31, 2026, ENMAX Corporation had no outstanding commercial paper (December 31, 2025 - \$nil) and had not drawn on existing credit facilities (December 31, 2025 - \$nil).

As at March 31, 2026, Versant Power had \$51 million USD of outstanding revolving debt with an average interest rate of 5.02 per cent (December 31, 2025 - \$72 million at 5.07 per cent).

7. REGULATORY DEFERRAL ACCOUNT BALANCES

NATURE AND ECONOMIC EFFECT OF RATE REGULATION

Transmission and Distribution

ENMAX Transmission and ENMAX Distribution are divisions of ENMAX Power Corporation and are included in the ENMAX Power operating segment. These divisions are regulated operations that provide electrical transmission and distribution services within the Calgary area. The AUC approves Transmission and Distribution Tariffs (rates and terms and conditions of service) pursuant to the *Electric Utilities Act*.

Transmission rates are set based on an AUC approved revenue requirement and are regulated under a cost-of-service framework, under which ENMAX Power applies for rates designed to recover the forecasted cost of providing transmission services, including an allowed ROE.

Distribution rates are subject to an AUC-approved PBR framework that currently spans a 2024–2028 term. Under this framework, distribution rates paid by customers are set annually using a formula that indexes rates to the prior year in the term, incorporating an inflation factor and a productivity factor, as well as an allowed ROE.

Certain remaining recovery and settlement periods are those expected by management and the actual periods could differ based on regulatory approval.

ENMAX U.S. Operations

ENMAX's subsidiary, Versant Power, has transmission and distribution operations in Maine, U.S. Versant Power's transmission operations are regulated by the FERC, while its distribution and stranded cost recoveries are regulated by the MPUC. Rates for these operations are established in distinct regulatory proceedings and are designed to recover the costs of providing services, including an allowed ROE.

Versant Power's transmission operations are split between two districts: MPD and BHD. MPD's transmission rates are regulated by the FERC and set annually on June 1 for wholesale customers and July 1 for retail customers, based on a formula that uses prior-year actual transmission investments and expenses. BHD's transmission rates are also regulated by the FERC and set annually on January 1, based on a formula that uses prior-year actual transmission investments and expenses plus forecasted incremental capital investments that will go into service during the rate effective period. BHD's bulk transmission assets are managed by ISO-NE as part of a region-wide pool of assets.

Versant Power's distribution service operates under a cost-of-service regulatory framework and the MPUC sets distribution rates.

REGULATORY BALANCES

ENMAX applies IFRS 14 *Regulatory Deferral Accounts* to recognize the impact of rate regulation on its transmission and distribution businesses. Under IFRS 14, the timing of recognition of certain regulatory debits, credits, revenues and expenses may differ from what is otherwise expected under IFRS Accounting Standards for non-regulated operations. Balances arising in the period consist of new additions to regulatory deferral debit and credit balances, while reversals represent amounts collected or refunded through rate riders or transactions that reverse existing regulatory balances. The Corporation has recorded the following regulatory deferral account debit and credit balances:

<i>(millions of Canadian dollars)</i>	TAC Deferral (a)	Intercompany Profit (b)	Other Regulatory Debits (c)	U.S. Operations (d)	Total Regulatory Deferral Account Debit Balances
Regulatory deferral account debit balances					
December 31, 2025	21	16	19	326	382
Balances arising in the period	(3)	-	(1)	(19)	(23)
Reversal	(7)	-	(1)	-	(8)
Foreign exchange translation	-	-	-	6	6
March 31, 2026	11	16	17	313	357
Expected reversal period	up to 24 months	25 years	up to 24 months		
December 31, 2024	8	17	29	319	373
Balances arising in the period	14	-	(4)	21	31
Reversal	(1)	(1)	(6)	-	(8)
Foreign exchange translation	-	-	-	(14)	(14)
December 31, 2025	21	16	19	326	382
Expected reversal period	up to 24 months	25 years	up to 24 months		
Regulatory deferral account credit balances					
<i>(millions of Canadian dollars)</i>			Other Regulatory Credits (c)	U.S. Operations (d)	Total Regulatory Deferral Account Credit Balances
December 31, 2025			-	128	128
Balances arising in the period			-	(10)	(10)
Foreign exchange translation			-	3	3
March 31, 2026			-	121	121
Expected reversal period			up to 24 months		
December 31, 2024			1	138	139
Balances arising in the period			-	(3)	(3)
Reversal			(1)	-	(1)
Foreign exchange translation			-	(7)	(7)
December 31, 2025			-	128	128
Expected reversal period			up to 24 months		

The following describes each circumstance in which rate regulation affects the accounting for a transaction or event. Regulatory deferral account debit balances represent costs incurred in the current period or prior periods that are expected to be recovered from customers in future periods through the rate-setting process. Regulatory deferral account credit balances represent future reductions or limitations on rate increases associated with amounts expected to be returned to customers through the rate-setting process. Any impairments related to regulatory deferral account balances are recorded in the period in which the related regulatory decisions are received. For certain regulatory items identified below, the expected recovery or settlement period, or the likelihood of recovery or settlement, is affected by risks and uncertainties including those inherent in rate-setting regulatory processes. There is a risk that the regulator may disallow a portion of certain costs incurred in the current period for recovery through future rates or may disagree with the proposed recovery period.

(a) TAC deferral

Transmission Access Charge (TAC) deferral balances represent differences between amounts received from customers and amounts paid to the AESO for transmission charges. In the absence of rate regulation and the IFRS 14 standard, IFRS Accounting Standards require actual amounts received from customers to be included in revenue in the period they are collected and actual costs paid to the AESO included in expenses in the period incurred.

(b) Intercompany profit

A subsidiary of the Corporation performed construction work for the regulated operations of ENMAX Power at a profit. That profit is deemed realized to the extent the transfer price is recognized for rate-making purposes by the regulator and included in the capital cost of distribution assets. In the absence of rate regulation and the IFRS 14 standard, IFRS Accounting Standards require intercompany profits to be eliminated upon consolidation.

(c) Other regulatory debits and credits

Other regulatory debits and credits relate to the AUC administration flow-through reserves and other costs and revenues that will be either collected from or refunded to customers through future rates. Timing of decisions on collection of these items can result in significant fluctuation in balances from year to year.

(d) U.S. Operations

Regulatory assets and liabilities for Versant Power’s operations include unfunded deferred income tax balances arising from temporary tax differences, incremental plant overhead costs, deferred pension and post-employment benefit costs, and non-recurring items such as storm restoration costs and stranded cost recoveries associated with power purchase contracts where Versant Power has been directed by the MPUC to purchase and resell.

8. RESTRICTED CASH

<i>As at</i> <i>(millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
Funds held with a financial institution to cover margins	5	4
Restricted deposits with a financial institution to meet financial obligations	1	2
	6	6

9. OTHER ASSETS AND LIABILITIES

<i>As at</i> <i>(millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
Other current assets		
Prepaid expenses	30	35
Deferred asset	1	1
Emission offset credits	6	13
Other	1	1
	38	50
Other long-term assets		
Prepaid expenses	10	9
Long-term accounts receivable	12	12
Deferred asset	4	5
Emission offset credits	43	40
Other	14	26
	83	92
Other current liabilities		
Deposits	10	13
Other	31	36
	41	49
Other long-term liabilities		
Other	12	17
	12	17

10. PROPERTY, PLANT AND EQUIPMENT

<i>(millions of Canadian dollars)</i>	Transmission, Distribution and Substation Equipment	Generation Facilities and Equipment	Buildings and Site Development	Work in Progress	Other ⁽¹⁾	Total
Cost ⁽²⁾						
As at December 31, 2025	5,954	2,356	734	314	567	9,925
Additions	-	-	-	148	6	154
Transfers	72	4	4	(84)	4	-
Disposals	(9)	(1)	-	(4)	(1)	(15)
Foreign exchange translation	35	-	1	2	4	42
As at March 31, 2026	6,052	2,359	739	376	580	10,106
Accumulated depreciation ⁽²⁾						
As at December 31, 2025	(1,137)	(1,308)	(196)	-	(71)	(2,712)
Depreciation	(49)	(25)	(6)	-	(7)	(87)
Disposals	13	1	-	-	1	15
Foreign exchange translation	(9)	-	-	-	(1)	(10)
As at March 31, 2026	(1,182)	(1,332)	(202)	-	(78)	(2,794)
Net book value						
As at March 31, 2026	4,870	1,027	537	376	502	7,312
As at December 31, 2025	4,817	1,048	538	314	496	7,213

⁽¹⁾ Other Property, plant and equipment (PP&E) as at March 31, 2026, consists of land, tools, systems, equipment, capital spares and vehicles.

⁽²⁾ Includes the Corporation's right-of-use (ROU) assets, as further disclosed in Note 13.

For the three months ended March 31, 2026, capitalized borrowing costs were \$3 million (2025 - \$5 million), with capitalization rates ranging from 4.14 to 5.54 per cent (2025 - 4.12 to 9.34 per cent). Interest is capitalized based on the actual cost of debt used to finance the capital construction projects.

11. INTANGIBLE ASSETS

<i>(millions of Canadian dollars)</i>	Computer Systems	Work in Progress	Other ⁽¹⁾	Total
Cost				
As at December 31, 2025	416	29	94	539
Additions	-	10	-	10
Transfers	4	(4)	-	-
Disposals	(1)	-	-	(1)
Foreign exchange translation	2	-	1	3
As at March 31, 2026	421	35	95	551
Accumulated amortization				
As at December 31, 2025	(192)	-	(20)	(212)
Amortization	(14)	-	-	(14)
As at March 31, 2026	(206)	-	(20)	(226)
Net book value				
As at March 31, 2026	215	35	75	325
As at December 31, 2025	224	29	74	327

⁽¹⁾ Other intangible assets as at March 31, 2026, consists of land easements, rights and lease options.

12. GOODWILL

<i>As at (millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
Balance, beginning of the period	561	589
Foreign exchange translation	10	(28)
Balance, end of the period	571	561

Goodwill arose on the acquisition of Versant Power in March 2020. Goodwill is subject to an annual assessment for impairment at the reporting unit level.

13. LEASES

ENMAX leases several assets categorized as generation facilities and equipment, buildings and site development and other. The average term remaining on leases as at March 31, 2026, is 10.5 years (December 31, 2025 - 10.7 years).

Right-of-use assets

Changes in the net book value for the Corporation's ROU assets during the year are as follows:

<i>(millions of Canadian dollars)</i>	Generation Facilities and Equipment	Buildings and Site Development	Other ⁽¹⁾	Total
Cost				
As at December 31, 2025	28	14	13	55
Net changes	-	-	-	-
As at March 31, 2026	28	14	13	55
Accumulated depreciation				
As at December 31, 2025	(7)	(9)	(6)	(22)
Net changes	-	(1)	-	(1)
As at March 31, 2026	(7)	(10)	(6)	(23)
Net book value				
As at March 31, 2026	21	4	7	32
As at December 31, 2025	21	5	7	33

⁽¹⁾ Other leases as at March 31, 2026, consists of land, vehicles and tools, systems and equipment.

Amounts recognized in earnings

Three months ended March 31,

(millions of Canadian dollars)

	2026	2025
Depreciation expense	1	1
Lease expense on short-term leases	-	-
Interest expense on lease liabilities	1	1
Amounts recognized in earnings	2	2

Lease payments

Future lease payments as at March 31, 2026, are as follows:

(millions of Canadian dollars)

Less than 1 year	6
Years 2–5	19
More than 5 years	38

Total cash outflow for lease payments for the three months ended March 31, 2026, was \$2 million (2025 - \$2 million).

ENMAX leases a pipeline to supply the necessary water to one of its generation facilities. The term of this lease is 29 years, with fixed payments over the life of the lease and 20 years remaining.

Buildings and site development

ENMAX leases buildings to house various operations. As at March 31, 2026, the capitalized leases have 3 months to 22.5 years remaining.

Other

ENMAX leases land surrounding several generating facilities to allow for the installation of substation equipment and water reservoirs. The contracted lengths and terms of payments of the leases vary. As at March 31, 2026, the Corporation expects all land leases to be renewed until the end of the useful life of each respective generating facility.

ENMAX leases vehicles that are primarily used by its field services crews for installation and maintenance of the electrical system. The lease terms of the vehicles vary based on the specific use of the vehicle but are typically for five years.

14. LONG-TERM DEBT

<i>As at</i> <i>(millions of Canadian dollars)</i>	March 31, 2026	Weighted Average Interest Rates	December 31, 2025	Weighted Average Interest Rates
The City promissory notes maturing in:				
Less than 5 years	71	4.08%	71	4.08%
Years 6–10	234	4.47%	234	4.47%
Years 11–15	438	3.34%	438	3.34%
Years 16–20	398	2.94%	398	2.94%
Years 21–25	812	4.60%	812	4.60%
Private debentures	1,218	4.11%	1,218	4.11%
Senior notes	890	4.34%	874	4.34%
Revolving debt	71	5.02%	98	5.07%
Total long-term debt	4,132		4,143	
Less: current portion	(115)		(114)	
	4,017		4,029	

As at March 31, 2026, ENMAX was in compliance with all debt covenants.
See Note 6 for further information.

CITY PROMISSORY NOTES

ENMAX has a credit agreement with The City that governs the borrowing relationship.

In addition to principal and interest payments, the Corporation is required to pay a loan guarantee and an administration fee to The City of 0.25 per cent of the average monthly outstanding promissory note balance.

PRIVATE DEBENTURES

As at March 31, 2026, the Corporation's outstanding unsecured private debentures had a face value of \$1,225 million, bearing a weighted average interest rate of 4.11 per cent, payable semi-annually, and maturity dates ranging from 2028 to 2034.

SENIOR NOTES

Senior notes are USD-denominated and issued by Versant Power. These bear interest at an average rate of 4.34 per cent, payable semi-annually, with maturity dates ranging from 2030 to 2054.

REVOLVING DEBT

The revolving debt is USD denominated and issued by Versant Power. As at March 31, 2026, Versant Power had \$51 million outstanding at an average rate of 5.02 per cent.

PRINCIPAL AND INTEREST PAYMENTS

Required principal and interest payments on the long-term debt, excluding revolving debt, are as follows:

As at <i>(millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
Less than 1 year	268	280
Years 2–3	848	847
Years 4–5	859	855
More than 5 years	4,115	4,089
	6,090	6,071

15. DEFERRED REVENUE

<i>(millions of Canadian dollars)</i>	Contributions in aid of construction	Other ⁽¹⁾	Total
As at December 31, 2025	726	7	733
Net additions	19	1	20
Recognized as revenue	(5)	-	(5)
As at March 31, 2026	740	8	748

⁽¹⁾ Includes current portion of \$5 million (December 31, 2025 - \$5 million).

16. PROVISIONS

<i>(millions of Canadian dollars)</i>	FERC ROE Decision	Onerous Contracts and Other ⁽¹⁾	Total
As at December 31, 2025	-	10	10
Net additions ⁽²⁾	84	-	84
Settled in the year	-	-	-
As at March 31, 2026	84	10	94

⁽¹⁾ Includes current portion of \$1 million (December 31, 2025 - \$1 million).

⁽²⁾ Included in “Net additions” is \$6 million USD reserve, previously charged to net earnings, reclassified to provisions as at March 31, 2026.

FERC ROE DECISION

On March 19, 2026, the FERC issued Opinion No. 594, setting the allowed base ROE for NETOs at 9.57 per cent. The decision relates to various complaints, first filed in 2011 by state consumer advocates who argued the ROE in effect at the time, 11.14 per cent, was unjust and unreasonable. FERC applied the revised rate retroactively and ordered the NETOs to issue customer refunds with interest for historical periods dating back to 2011. For most of the applicable period, the ROE was 10.57 per cent. For Versant Power, the Opinion could result in refunds of approximately \$60 million USD, inclusive of interest. The Opinion is subject to rehearing and appeal, while the current deadline for refunds is May 20, 2027.

17. ACCUMULATED OTHER COMPREHENSIVE INCOME

As at <i>(millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
Net unrealized loss on fair value of investments	(1)	-
Net actuarial gain on defined benefit plans, including deferred income tax expense of \$1 million (December 31, 2025 - \$1 million)	107	107
Cumulative translation adjustment	(23)	(50)
Accumulated other comprehensive income, including deferred income tax expense of \$1 million (December 31, 2025 - \$1 million)	83	57

18. DIVIDENDS

On March 5, 2026, the Corporation declared a dividend of \$64 million (2025 - \$103 million) to The City, payable in four equal quarterly instalments.

19. CHANGES IN NON-CASH WORKING CAPITAL

Three months ended March 31, <i>(millions of Canadian dollars)</i>	2026	2025
Accounts receivable	40	9
Other assets	23	(1)
Regulatory deferral account debit balances	31	34
Accounts payable and accrued liabilities	(130)	(108)
Other liabilities	(13)	(17)
Trading account margins	15	9
Regulatory deferral account credit balances	(10)	(3)
Change in non-cash working capital	(44)	(77)

20. RELATED PARTY TRANSACTIONS

The City is the sole shareholder of the Corporation. The following tables summarize the related party transactions and balances between the Corporation and The City:

STATEMENT OF FINANCIAL POSITION

As at <i>(millions of Canadian dollars)</i>	March 31, 2026	December 31, 2025
Accounts receivable	20	23
Accounts payable and accrued liabilities	22	15
Long-term debt ⁽¹⁾	1,953	1,953

⁽¹⁾ Principal and interest payments to The City for the three months ended March 31, 2026, amounted to \$nil (2025 - \$nil).

Transactions between the Corporation and The City have been recorded at the exchange amounts, as outlined by the contracts in effect between the Corporation and The City.

The Corporation has a water supply agreement, whereby The City supplies a specified amount of reclaimed wastewater annually for Shepard Energy Centre operations.

STATEMENT OF EARNINGS

Three months ended March 31,

(millions of Canadian dollars)

	2026	2025
Revenue ⁽¹⁾	28	31
Local access fees ⁽²⁾	40	38
Finance charges ⁽³⁾	1	1

⁽¹⁾ Significant components include contract sales of electricity, construction of infrastructure, provision of non-regulated power distribution services and billing and customer care services relating to The City's utilities departments.

⁽²⁾ The Corporation collects these fees from distribution customers in Calgary and remits them to The City.

⁽³⁾ For the three months ended March 31, 2026, the Corporation paid loan guarantees and administration fees of \$1 million (2025 - \$1 million) to The City (Note 14).

21. OTHER REVENUE AND EXPENSES

Three months ended March 31,

(millions of Canadian dollars)

	2026	2025
Other revenue		
Interest and penalty revenue	2	2
Miscellaneous	1	4
	3	6
Other expenses		
Contractual services costs	5	8
Staff costs	54	52
Consulting costs	7	5
Advertising and promotion	4	5
Administrative and office expenses	36	39
Operating costs	28	27
Building and property costs	12	13
Other costs	2	1
Foreign exchange loss	-	1
	148	151

22. COMMITMENTS AND CONTINGENCIES

The Corporation is committed to expenditures for capital additions, rent for premises and vehicles and equipment under multiple contracts with varying expiration dates. In addition, ENMAX commits to the purchase of power, renewable energy certificates, emission performance credits, emission offset credits and long-term service arrangements on certain generating assets.

Aggregated minimum payments under these arrangements are as follows:

(millions of Canadian dollars)

2026 balance of year	263
2027	81
2028	55
2029	25
2030	15
Thereafter	3

As at March 31, 2026, ENMAX had parental guarantees totaling \$1,606 million (December 31, 2025 - \$1,347 million), largely to provide guarantees for ENMAX Energy and its subsidiaries. Parental guarantees are legal agreements used to limit credit risk of an entity by having a parent company promise to be responsible for a subsidiary's obligations, in the event of default.

LEGAL AND REGULATORY PROCEEDINGS

In the normal course of business, the Corporation is, and may be named as, a defendant or party in lawsuits and regulatory proceedings related to various matters. Although there is no assurance that each claim will be resolved in favour of the Corporation, the Corporation currently believes the outcome of these lawsuits and regulatory proceedings will not have a material impact on the operating results or financial position of the Corporation.

The Corporation, along with other market participants in the province of Alberta, is subject to decisions, market rules, regulations, regulatory proceedings and/or jurisdiction of the AUC, AESO, Market Surveillance Administrator and other authorities. Along with other market participants in the U.S., the Corporation is subject to decisions, market rules, regulations, regulatory proceedings of MPUC and FERC. The financial impact of decisions, market rules, regulations and regulatory proceedings is reflected in the consolidated financial statements when the amount can be reasonably estimated.

23. SUBSEQUENT EVENTS

ENMAX ENERGY STRUCTURE REORGANIZATION

Subsequent to March 31, 2026, ENMAX Energy Corporation amalgamated with ENMAX Generation Portfolio Inc. to simplify the overall corporate structure and to unify the taxation of certain Canadian entities under a single tax regime. The Corporation is currently evaluating the impact of this reorganization on its consolidated financial statements.

GLOSSARY OF TERMS

Adjusted EBITDA	Adjusted Earnings before interest, income tax and depreciation and amortization	OCI	Other comprehensive income
AESO	Alberta Electric System Operator	OM&A	Operations, maintenance and administration
AUC	Alberta Utilities Commission	PBR	Performance-Based Regulation
BHD	Bangor Hydro District	PP&E	Property, plant and equipment
CAD	Canadian dollars	ROE	Return on equity
CNE	Comparable Net Earnings	ROU	Right-of-use
ECL	Expected credit loss	SAIDI	System average interruption duration index
ENMAX	ENMAX Corporation and its subsidiaries, collectively	SAIFI	System average interruption frequency index
FERC	Federal Energy Regulatory Commission	The Board	ENMAX's Board of Directors
GJ	Gigajoule	The City	The City of Calgary
GWh	Gigawatt hour	The Corporation	ENMAX Corporation and its subsidiaries, collectively
ISO-NE	ISO New England	USD	U.S. dollar
MD&A	Management's Discussion and Analysis		
MPD	Maine Public District		
MPUC	Maine Public Utilities Commission		
MW	Megawatt		
MWh	Megawatt-hour		
NETOs	New England Transmission Owners		

ADDITIONAL INFORMATION

Additional information relating to ENMAX can be found at enmax.com.

ENMAX welcomes questions from stakeholders.

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