



ENMAX CORPORATION

# Q3 2022 Interim Financial Report



## CAUTION TO READER

This document contains statements about future events and financial and operating results of ENMAX Corporation and its subsidiaries (ENMAX or the Corporation) that are forward-looking. By their nature, forward-looking statements require the Corporation to make assumptions and are subject to inherent risks and uncertainties. There is significant risk that predictions and other forward-looking statements will not prove to be accurate. Readers are cautioned not to place undue reliance on forward-looking statements, as many factors could cause actual future results, conditions, actions or events to differ materially from financial and operating targets, expectations, estimates or intentions expressed in the forward-looking statements.

When used in this Financial Report, the words “may,” “would,” “could,” “will,” “intend,” “plan,” “anticipate,” “believe,” “seek,” “propose,” “estimate,” “expect” and similar expressions, as they relate to the Corporation or an affiliate of the Corporation, are intended to identify forward-looking statements. Such statements reflect the Corporation’s current views with respect to future events and are subject to certain risks, uncertainties and assumptions. Many factors could cause the Corporation’s actual results, performance or achievements to vary from those described in this Financial Report. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those described in this Financial Report. “Intended”, “planned”, “anticipated”, “believed”, “estimated” or “expected” and other forward-looking statements included in this Financial Report herein should not be unduly relied upon. These statements speak only as at the date of this Financial Report. The Corporation does not intend, and does not assume any obligation, to update these forward-looking statements except as required by law, and reserves the right to change, at any time, at its sole discretion, the practice of updating annual targets and guidance.

For further information, see the Management’s Discussion & Analysis (MD&A) section, Risk Management and Uncertainties.

## MANAGEMENT’S DISCUSSION AND ANALYSIS

This Management’s Discussion and Analysis (MD&A), dated November 30, 2022, is a review of the results of operations of ENMAX Corporation for the three and nine months ended September 30, 2022, compared with the same periods for 2021, and of the Corporation’s financial condition and future prospects. This MD&A should be read in conjunction with the condensed consolidated interim financial statements for the three and nine months ended September 30, 2022 and 2021 (the Interim Statements), the consolidated financial statements for the years ended December 31, 2021 and 2020 (the Annual Statements), and the notes to the respective financial statements. This MD&A contains forward-looking information and should be read in conjunction with the Caution to Reader as detailed above.

ENMAX’s Interim Statements have been prepared in accordance with International Financial Reporting Standards (IFRS). The Interim Statements and MD&A were reviewed by ENMAX’s Audit Committee, and the Interim Statements were approved by ENMAX’s Board of Directors. All amounts are in millions of Canadian dollars unless otherwise specified.

The Corporation reports on certain non-IFRS financial performance measures that are used by management to evaluate performance of business segments. As non-IFRS financial measures do not have a standard meaning prescribed by IFRS, the Corporation has defined and reconciled them with their nearest IFRS measure. The definition, calculation and reconciliation of non-IFRS financial measures are provided in the Non-IFRS Financial Measures section.

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Glossary of terms can be found on page 46 of the Interim Financial Statements.

## ENMAX OVERVIEW

ENMAX is a private corporation, and The City of Calgary (The City) is its sole shareholder. Headquartered in Calgary, Alberta, Canada, ENMAX's mission is to power the potential of people, businesses and communities by safely and responsibly providing electricity and energy services in ways that matter to them now and in the future. ENMAX has a proud history of providing Albertans with electricity, and through Versant Power, serves a greater North American customer base.

ENMAX has core operations through three main business segments: ENMAX Power, Versant Power and ENMAX Energy. In addition, a Corporate segment provides financing and shared corporate services to the operating segments.

- ENMAX Power is primarily a regulated operating segment established to own and operate electricity transmission and distribution assets in and around the greater Calgary service area through various legal entities and divisions. With approximately 510,000 customers, ENMAX Power's objective is to maintain the safety and high reliability of its transmission and distribution system while efficiently meeting Calgary's power delivery infrastructure needs. ENMAX Power also delivers project execution for customer infrastructure in areas such as power infrastructure, light rail transit, and commercial and residential development.
- Versant Power operates as a separate and distinct regulated electricity transmission and distribution utility, serving more than 162,000 customers in northern and eastern Maine, U.S. Versant Power's role includes planning for the needs of the system, safely and efficiently maintaining the transmission and distribution system within the service area, evaluating new technologies that can enable greater reliability, resiliency, and customer choice, and timing investments so that benefits for customers exceed costs.
- ENMAX Energy is an Alberta-based integrated competitive generation and retail business, providing electricity, natural gas, distributed energy resource solutions and customer care services to approximately 700,000 customers throughout the province. ENMAX Energy also carries out retail energy supply and related functions for the Calgary Regulated Rate Option (RRO) through affiliated legal entities.
- ENMAX's Corporate segment provides financing and shared legal, finance and accounting, human resources, governance, information technology and other administrative functions to the operating segments.

## MARKET CONDITIONS

The first nine months of 2022 have been marked by volatility in commodity prices due to global factors such as pandemic driven supply chain disruptions and the war in Ukraine, as well as local impacts like Alberta's natural gas storage inventories, which remain well below the five-year average. Broad inflationary pressure has been driven in large part by higher energy prices, prompting both the Bank of Canada and the U.S. Federal Reserve to announce several overnight rate hikes in the first nine months of the year. In Canada, these rate hikes have resulted in a cumulative increase of 300 basis points in 2022. Additional rate increases are expected in Q4 as the Bank of Canada and the U.S. Federal Reserve both work to rein in inflation.

Affordability and reliability have become a greater focus of utilities and their customers, as consumption and demand patterns continue to evolve in the context of new hybrid work arrangements and the continued adoption of technologies such as distributed generation (DG) and electric transportation.

ENMAX closely monitors market conditions and its current and future impact on the business and stakeholders.

## ENMAX POWER

ENMAX Power's highest priority is providing safe, reliable and efficient delivery of electricity to customers while prudently managing capital investment and operating costs. ENMAX Power continues to invest in its electricity transmission and distribution system infrastructure to meet the needs of its customer base in and around Calgary. Transmission projects include capacity upgrades to existing substations and transmission lines, as well as new substations and transmission lines to transport safe and reliable electricity. Distribution projects include investments to accommodate residential, commercial and industrial growth, as well as replacement and modification of existing assets required to meet industry safety and reliability standards.

The Transmission business is regulated by the Alberta Utilities Commission (AUC) under a cost-of-service approach. Under this model, ENMAX Power applies to recover the forecasted cost of providing transmission service, including an allowed return on capital in service. After public review of an application, the AUC issues a decision approving a revenue requirement which is collected monthly from the Alberta Electric System Operator (AESO).

The Distribution business is regulated under a Performance-Based Regulation (PBR) model currently spanning a 2018 to 2022 term. Under this model, distribution rates are set annually using a formula that indexes rates to the prior year during the PBR term, using an inflation factor and a productivity factor. PBR is intended to create additional incentives for utilities to find efficiencies in their operations, as these efficiencies can lead to higher returns during the PBR term. The negotiated settlement agreement reached in June 2022, will set distribution rates for 2023 and will set the starting point for the next five-year PBR term beginning in 2024.

## VERSANT POWER

Versant Power is a transmission and distribution utility operating in the Maine Public District (MPD) and Bangor Hydro District (BHD), covering six of the 16 counties in Maine, a total operating area of approximately 27,000 square kilometres (10,400 square miles). Versant Power's business is focused on safe and reliable transmission and distribution of electricity to its customers which involves making investments in infrastructure to maintain and expand the transmission and distribution system to meet both regulatory and demand requirements.

Versant Power's regulated operations are subject to the regulatory authority of the Maine Public Utilities Commission (MPUC) relating to distribution rates, service standards, territories served, issuance of securities and other matters. Versant Power is also subject to the jurisdiction of the United States Federal Energy

Regulatory Commission (FERC) pertaining to various matters, including rates for transmission services and wholesale power sales. MPD is a member of the Northern Maine Independent System Administrator. BHD is a member of the New England Power Pool.

Versant Power earns revenue by charging customers for delivery of electricity through its transmission and distribution network. These retail charges consist of transmission revenue, distribution revenue and stranded cost recovery. As at September 30, 2022, approximately 40 per cent of Versant Power's electricity revenue is from distribution operations, 45 per cent is associated with local transmission operations, and 15 per cent is related to stranded cost recoveries and conservation charges. Rates for each element are established in distinct regulatory proceedings.

As more DG facilities become operational, the costs of Versant Power's five Net Energy Billing (NEB) programs will increase significantly. These costs will be reflected in Versant Power's stranded cost filings. The impact of NEB has been tempered by the high price of electricity in the wholesale market, but these high wholesale prices are not expected to last.

Following the enactment of *An Act to Ensure Transmission and Distribution Utility Accountability (LD 1959)*, in early 2022, also referred to as the "Governor's Utility Reform Bill", the MPUC initiated an inquiry into the process to identify priorities for grid plan filings and opened an investigation into utility service quality standards. These dockets are in the early stages and Versant Power is actively engaged in both.

Proponents of government ownership of electric utilities have filed a ballot initiative on the mandatory sale of investor-owned transmission and distribution utilities to a government-owned entity. If the proponents of this initiative gather sufficient signatures of registered voters, the initiative will appear as a question on the ballot in the November 2023 referendum election.

Versant Power continues to monitor regulatory and legislative developments and potential impacts on its business.

## **ENMAX ENERGY**

ENMAX Energy is an integrated business providing customers with competitively priced electricity, natural gas, and distributed energy resource solutions. ENMAX Energy can hedge low-cost generation assets through its retail business – the largest in Alberta by number of customers and energy consumed. The competitive retail business provides customers with fixed-price electricity linked to wind and natural gas-fuelled generation assets and provides opportunities to offer additional energy services such as solar installations. As at September 30, 2022, ENMAX Energy's cumulative electricity generation capacity was 1,522 megawatts (MW): 1,305 MW from natural gas-fuelled plants and 217 MW from wind power.

Natural gas retail contracts are backed by market transactions to provide supply certainty, margin stability and risk mitigation. Natural gas fuel requirements are balanced through the purchase and sale of natural gas in the Alberta market.

In 2022, carbon emission costs in Alberta reached \$50 per tonne of carbon dioxide (CO<sub>2</sub>). Based on current federal government plans, the minimum carbon emission price in Canada will rise to \$65 per tonne of CO<sub>2</sub> by 2023 and will continue to increase \$15 per year until it reaches \$170 per tonne of CO<sub>2</sub> by 2030. ENMAX continues to monitor the evolving carbon price landscape as current projections indicate potentially higher input costs for its natural gas generation fleet and increased costs to its customers.

## FINANCIAL PERFORMANCE

Management believes that a measure of operating performance is more meaningful if specific items are excluded from the financial information. As a result, the table below presents ENMAX's adjusted earnings before interest, taxes, depreciation and amortization (adjusted EBITDA), adjusted earnings before interest and taxes (adjusted EBIT) and comparable net earnings (CNE). These financial metrics exclude unrealized gain (loss) on commodities where settlement on derivatives will occur in a future period, foreign exchange gain (loss) and the effects of certain other one-time transactions. Management believes that excluding these items yields financial information that is valuable for operational decision making and evaluating ongoing performance. Refer to the Non-IFRS Financial Measures section on page 13 for definitions and further description of the financial measures.

### SELECTED CONSOLIDATED FINANCIAL INFORMATION

<i>(millions of Canadian dollars)</i>	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Total revenue - Consolidated	882	710	2,585	2,237
Adjusted EBITDA <sup>(1)(2)</sup>				
ENMAX Power	60	73	211	206
Versant Power	38	35	102	96
ENMAX Energy	64	48	203	150
Corporate	4	1	3	1
Adjusted EBITDA - Consolidated	166	157	519	453
Adjusted EBIT <sup>(1)(2)</sup>				
ENMAX Power	23	39	99	102
Versant Power	24	22	60	58
ENMAX Energy	34	19	114	62
Corporate	5	1	5	3
Adjusted EBIT - Consolidated	86	81	278	225
CNE <sup>(1)(2)</sup>	51	51	180	142
Net earnings	87	147	405	331
Capital expenditures	200	155	391	345

<sup>(1)</sup> Non-IFRS financial measure. See discussion that follows in Non-IFRS Financial Measures section.

<sup>(2)</sup> Does not include:

- Unrealized electricity and gas mark-to-market gains for the three and nine months ended September 30, 2022, of \$46 million and \$263 million (2021 - \$116 million and \$219 million), respectively.
- Realized and unrealized foreign exchange losses of \$8 million and \$13 million (2021 - \$2 million and \$2 million losses) for the three and nine months ended September 30, 2022, respectively.
- Impairment for the three and nine months ended September 30, 2022, of \$nil million and \$2 million (2021 - \$nil and \$nil), respectively.
- Tax effects related to the above.

ENMAX's adjusted EBIT increased by \$5 and \$53 million for the three and nine months ended September 30, 2022, respectively, as compared to the same periods in 2021. The primary drivers for the change in adjusted EBIT were:

- **ENMAX Power:** Higher energy usage and demand resulting in increased distribution revenue for the nine months ended September 30, 2022, partially offset by higher staff costs and capital project cancellations during Q3.
- **Versant Power:** Higher distribution rates contributed to favourable results offset by reduced overhead rates for FERC purposes.
- **ENMAX Energy:** Optimization of trading positions in response to commodity price volatility and increased plant availability in the first nine months of 2022 led to improved electricity margins. This was partially offset by a shift in retail customer preferences to fixed price electricity offerings.

CNE for the three and nine months ended September 30, 2022, increased by \$nil and \$38 million respectively from the same periods in 2021. The favourable variances are primarily driven by changes in adjusted EBIT as noted above, as well as lower tax recoveries in 2022.

ENMAX's net earnings decreased by \$60 million for the three months and increased by \$74 million for the nine months ended September 30, 2022, as compared to the same periods in 2021. These fluctuations include unrealized gains on commodity contracts, foreign exchange gains and losses, and one-time items that are not included in adjusted EBIT or CNE as noted above.

Additional details on the financial performance of the Corporation are discussed in the ENMAX Financial Results section on page 11.

Results of operations are not necessarily indicative of future performance, due to factors including fluctuating commodity prices, timing of receipt of regulatory decisions, performance of generation facilities, impact of government policies and potential additions or retirements of generation assets.

## SIGNIFICANT EVENTS

### CHIEF EXECUTIVE OFFICER ANNOUNCEMENT

Mark Poweska was appointed ENMAX President and CEO effective September 26, 2022. Mark has 30 years of experience in the utility industry and comes to ENMAX from Hydro One where he served as President and CEO.



## ENMAX POWER BUSINESS UPDATE

ENMAX Power distribution rates in Calgary are set by or subject to a PBR model, under a five-year agreement that expires on December 31, 2022. ENMAX Power filed a distribution cost-of-service application with the AUC on January 17, 2022. A negotiated settlement agreement between ENMAX Power Corporation and the Office of the Utility Customer Advocate regarding the distribution cost-of-service application was approved by the AUC on June 20, 2022. This will set distribution rates for 2023 and will set the starting point for the next five-year PBR term beginning in 2024. In Q1 2023, ENMAX Power will be filing evidence proposing modifications and additions to the PBR formula for 2024 and beyond, with a decision expected by Q3 2023.

On October 3, 2022, ENMAX Power filed its 2023-2025 transmission cost-of-service application with the AUC. This application is expected to result in prospective rates and revenue certainty for part of 2023 and all of 2024 and 2025.

On January 3, 2022, the AUC initiated a process to establish a fair return on equity (ROE) and deemed equity ratio for 2023, 2024 and beyond. On March 31, 2022, the AUC decided to maintain cost-of-capital parameters currently in place, at a ROE of 8.5 per cent and deemed equity ratio of 37 per cent for 2023. On June 29, 2022, the AUC initiated the second stage of this process to explore considerations of a formula-based approach to setting the parameters for 2024 and future years.

On April 29, 2022, the Government of Alberta passed the Utility Commodity Rebate Regulation under the *Utility Commodity Rebate Act* in response to rising electricity and natural gas prices. As announced, this program will provide eligible customers with \$300 each in total rebates on their electricity bills via six payments over six consecutive months starting in July 2022.

### KEY BUSINESS STATISTICS

	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Distribution volume in gigawatt hours (GWh)	2,422	2,343	7,022	6,887
System average interruption duration index (SAIDI) <sup>(1)</sup>	0.13	0.15	0.38	0.40
System average interruption frequency index (SAIFI) <sup>(2)</sup>	0.14	0.22	0.48	0.51
Customer average interruption duration index (CAIDI) <sup>(3)</sup>	0.95	0.72	0.80	0.81

<sup>(1)</sup> SAIDI represents the total duration of a sustained interruption per average customer during the reporting period. A sustained interruption has a duration greater than or equal to one minute. The lower the SAIDI, the better the reliability.

<sup>(2)</sup> SAIFI represents how often the average customer experiences a sustained interruption over the reporting period. A sustained interruption has a duration greater than or equal to one minute. The lower the SAIFI, the better the reliability.

<sup>(3)</sup> CAIDI represents the average hours of service interruption for customers who experience a service interruption. The lower the CAIDI, the better the reliability.

Volume of electricity delivered in and around the greater Calgary service area for the three months ended September 30, 2022 was higher than the same period in 2021, driven by warmer than normal temperatures. For the nine months ended September 30, 2022, energy consumption was higher than the same period in 2021, as weather was colder in January 2022 and most pandemic related restrictions were lifted in 2022.

For the three and nine months ended September 30, 2022, compared to the same periods in 2021, SAIDI and SAIFI were lower due to decreases in tree contact and animal related outages. For the three months ended September 30, 2022, CAIDI was unfavourable due to increases in equipment failure outage durations.

## VERSANT POWER BUSINESS UPDATE

In April 2022, Versant Power reached an agreement to extend the International Brotherhood of Electrical Workers (IBEW) Local 1837 union contract from June 30, 2022 to June 30, 2024.

In October 2021, MPUC approved new distribution rates calculated on a common equity ratio of 49 per cent, and a 9.35 per cent ROE. These new rates were effective November 1, 2021 and represented a 17.5 per cent increase in distribution over previous rates. This represented an approximate 6.5 per cent increase in the total electric bill for an average residential customer using 500 kilowatt hours (kWh) per month.

On October 3, 2022, Versant Power filed a distribution rate case with the MPUC seeking an approximately 31 per cent increase in distribution revenue. This increase, if approved, will produce approximately \$34 million USD in additional annual revenue.

### KEY BUSINESS STATISTICS

	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Distribution volume in gigawatt hours (GWh)	528	499	1,581	1,475
System average interruption duration index (SAIDI) <sup>(1)(4)</sup>	1.07	1.09	3.58	2.32
System average interruption frequency index (SAIFI) <sup>(2)(4)</sup>	0.57	0.58	1.68	1.34
Customer average interruption duration index (CAIDI) <sup>(3)(4)</sup>	1.87	1.90	2.12	1.73

<sup>(1)</sup> SAIDI represents the total duration of a sustained interruption per average customer during the reporting period. A sustained interruption has a duration greater than or equal to five minutes. The lower the SAIDI, the better the reliability.

<sup>(2)</sup> SAIFI represents how often the average customer experiences a sustained interruption over the reporting period. A sustained interruption has a duration greater than or equal to five minutes. The lower the SAIFI, the better the reliability.

<sup>(3)</sup> CAIDI represents the average hours of service interruption for customers who experience a service interruption. The lower the CAIDI, the better the reliability.

<sup>(4)</sup> The Institute of Electrical Electronics Engineers defines a 'sustained' interruption as one that is five minutes or longer. This is a known distinction from the Canadian equivalent definition.

The volume of electricity delivered for the three and nine months ended September 30, 2022 was higher than the same periods in 2021. This increase was driven by colder temperatures in January and February 2022, an increase in commercial usage as businesses reopened or returned to higher capacities than in 2021 and increases in space heating rate classes.

Versant Power recorded comparable SAIDI, SAIFI and CAIDI for the three months ended September 30, 2022 compared to the same period in 2021. The impacts of more weather events and vegetation contacts were offset by fewer accidents, animal/bird contacts, and equipment failure events. Versant Power recorded unfavourable SAIDI, SAIFI, and CAIDI, for the nine months ended September 30, 2022 compared to the same period in 2021. These lower reliability levels were driven primarily by higher quantities of service interruption and service interruption hours caused by weather and vegetation contacts.

## ENMAX ENERGY BUSINESS UPDATE

Alberta Electricity System Operator pool prices over Q3 2022 were much stronger than anticipated, settling at an average of \$221 per megawatt hour (MWh) for the three months ended September 30, 2022, and averaging \$145/MWh for the nine months ended September 30, 2022. This represents a 121 per cent and 44 per cent increase, respectively, from the same periods in the prior year. The high pool prices were driven by a relatively tight electricity market due to strong demand, particularly in August and September, and supply-side issues such as low wind, import restrictions, generation outages and derates. Alberta electricity demand was stronger in Q3 2022 averaging 9,695 MW compared to 9,415 MW in the same period in 2021.

Alberta natural gas prices continued to be strong in Q3 2022 when compared to the prior year. The daily index price averaged \$4.04 per gigajoule (GJ) for the three months ended September 30, 2022 and averaged \$5.13/GJ for the nine months ended September 30, 2022. This is up \$0.75/GJ or 23 per cent and \$2.08/GJ or 68 per cent respectively, from the same periods in 2021. Prices continued to be supported by supply/demand balance uncertainty as global energy concerns linger.

Spark spread, which is the difference between the wholesale electricity price and the cost of natural gas to produce the electricity, represents the gross margin contribution of a natural gas-fuelled power plant from generating an unhedged unit of electricity. The increase from 2021 levels is driven by stronger pool prices.

### KEY BUSINESS STATISTICS

	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Natural gas-fuelled plant availability (%) <sup>(1)</sup>	96.3	99.6	92.6	89.9
Average flat pool price (\$/MWh)	221.41	100.27	145.11	100.75
Average natural gas price (\$/GJ)	4.04	3.29	5.13	3.05
Average spark spread (\$/MWh) <sup>(2)</sup>	191.55	75.58	109.88	77.90

<sup>(1)</sup> Natural gas-fuelled plant availability (%) reflects planned maintenance and forced outages.

<sup>(2)</sup> Based on market prices.

Plant availability was lower in the three months ending September 30, 2022 relative to the same period in 2021 largely due to an unplanned outage at the Balzac Power Station.

To mitigate risk, ENMAX Energy contracts most of its market position, delivering most of its margin with less exposure to volatility from near-term spark spreads.

ENMAX Energy manages its portfolio to deliver on cash flow targets by using a combination of retail sales and forward market hedges. As a result, hedging and contracting strategies temper the impact of in-year price movements, which reduces volatility of cash flows with respect to market prices. Entering 2022, ENMAX Energy hedged a significant portion of its generation capacity. This largely insulated commodity margins from market impacts and led to increased stability on cash flows throughout the quarter. A portion of the portfolio positions were impacted by volatility in the current market environment with the significant increase in power prices leading to higher than expected spark spreads.

## ENMAX FINANCIAL RESULTS

### ADJUSTED EBIT COMPARED WITH 2021

<i>Three months ended September 30, (millions of Canadian dollars)</i>	ENMAX Power	Versant Power	ENMAX Energy	Corporate	ENMAX Consolidated
Adjusted EBIT <sup>(1)</sup> for three months ended September 30, 2021	39	22	19	1	81
Increased (decreased) margins attributable to:					
Transmission and distribution	10	12	-	1	23
Electricity	-	-	17	(1)	16
Natural gas	-	-	1	-	1
Contractual services and other	-	1	-	2	3
Decreased (increased) expense:					
Operations, maintenance & administration (OM&A) <sup>(2)</sup>	(23)	(10)	(2)	1	(34)
Depreciation and amortization	(3)	(1)	(1)	1	(4)
<b>Adjusted EBIT<sup>(1)</sup> for three months ended September 30, 2022</b>	<b>23</b>	<b>24</b>	<b>34</b>	<b>5</b>	<b>86</b>

<sup>(1)</sup> Adjusted EBIT is a non-IFRS measure. See Non-IFRS Financial Measures section.

<sup>(2)</sup> Normalized to exclude impact of intercompany transactions with no consolidated impact.

<i>Nine months ended September 30, (millions of Canadian dollars)</i>	ENMAX Power	Versant Power	ENMAX Energy	Corporate	ENMAX Consolidated
Adjusted EBIT <sup>(1)</sup> for nine months ended September 30, 2021	102	58	62	3	225
Increased (decreased) margins attributable to:					
Transmission and distribution	24	22	-	-	46
Electricity	-	-	76	-	76
Natural gas	-	-	4	-	4
Contractual services and other	1	1	(3)	2	1
Decreased (increased) expense:					
Operations, maintenance & administration (OM&A) <sup>(2)</sup>	(20)	(17)	(24)	-	(61)
Depreciation and amortization	(8)	(4)	(1)	-	(13)
<b>Adjusted EBIT<sup>(1)</sup> for nine months ended September 30, 2022</b>	<b>99</b>	<b>60</b>	<b>114</b>	<b>5</b>	<b>278</b>

<sup>(1)</sup> Adjusted EBIT is a non-IFRS measure. See Non-IFRS Financial Measures section.

<sup>(2)</sup> Normalized to exclude impact of intercompany transactions with no consolidated impact.

For the three and nine months ended September 30, 2022, transmission and distribution margins increased \$23 million or 16 per cent and \$46 million or 11 per cent, respectively, compared to the same periods in 2021. The favourable variance was largely due to increased energy usage and demand in ENMAX Power, and higher distribution rates in Versant Power compared to the same periods in 2021.

Electricity margins for the three and nine months ended September 30, 2022 increased by \$16 million or 19 per cent and \$76 million or 33 per cent, respectively, compared to the same periods in 2021. These increases were primarily due to strong electricity prices in the quarter and the year-to-date variance is driven by the 2021 planned outage at the Shepard Energy Centre.

Natural gas margins for the three and nine months ended September 30, 2022 increased \$1 million or 11 per cent and \$4 million or 10 per cent, respectively, compared to the same periods in 2021. The year-to-date increase was primarily due to higher retail consumption volumes and an increase in customer sites.

Contractual services and other margins for the three and nine months ended September 30, 2022, increased by \$3 million or 14 per cent and by \$1 million or 2 per cent respectively, from the same periods in 2021. The year-to-date increase is due to higher construction activity partially offset by lower emission offset sales.

Management characterizes operations, maintenance and administration (OM&A) costs as other expenses recognized on the consolidated statement of earnings, excluding foreign exchange gains and losses and costs that are included in contractual service margins. For the three and nine months ended September 30, 2022, OM&A increased \$34 million or 35 per cent, and \$61 million or 20 per cent respectively, when compared to the same periods in 2021. The year-to-date increase from prior period was largely due to routine maintenance at the Calgary Energy Centre, recognition of the Corporation's one-time \$5 million commitment to provide solar energy installations across Calgary, compensation for land rights, and higher expected credit losses.

Depreciation and amortization expense for the three and nine months ended September 30, 2022 increased \$4 million or 5 per cent, and \$13 million or 6 per cent, respectively, when compared to the same periods in 2021.

### **OTHER NET EARNINGS ITEMS**

Finance charges for the three and nine months ended September 30, 2022 were consistent with the same periods in 2021.

The Corporation recorded a total income tax expense of \$3 million and \$22 million (2021 - \$14 and \$12 million expenses) for the three and nine months ended September 30, 2022, respectively. The change in this amount is primarily due to changes in taxable income.

### **OTHER COMPREHENSIVE INCOME AND SHAREHOLDER'S EQUITY**

Other Comprehensive Income (OCI) illustrates earnings under the assumption of full income recognition of gain and loss on the market value of securities and derivatives, otherwise treated as hedges of future revenue and expense, cumulative effects of currency translation of foreign operations, as well as remeasurement gain and loss on pension retirement benefits.

For the three and nine months ended September 30, 2022, OCI included total gains of \$90 million and \$101 million, respectively, compared with gains of \$37 million and \$nil for the same periods in 2021. The OCI gains primarily reflect cumulative foreign exchange translation impact on consolidation of foreign operations.

Accumulated other comprehensive loss is reflected in shareholder's equity along with retained earnings and share capital. Retained earnings for the period increased \$343 million, largely from earnings during the period, partially offset by \$62 million in dividends on common shares.

## NON-IFRS FINANCIAL MEASURES

The Corporation uses adjusted EBITDA, adjusted EBIT and CNE as financial performance measures. Management considers adjusted EBITDA a useful measure of business performance, as it provides an indication of the cash flow results generated through primary business activities without consideration as to how those activities are financed and amortized or how the results are taxed. Adjusted EBITDA is also used to evaluate certain debt coverage ratios. Management believes adjusted EBIT is a useful measure of business performance as it provides an indication of operating results generated by primary business activities. CNE provides management with a useful measure of the Corporation's performance against prior periods.

These measures do not have any standard meaning prescribed by IFRS and may not be comparable to similar measures presented by other companies. The purpose of these financial measures and their reconciliation to IFRS financial measures is shown below. These non-IFRS measures are consistently applied in the previous period.

### ADJUSTED EBITDA, ADJUSTED EBIT AND CNE

<i>(millions of Canadian dollars)</i>	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Net earnings (IFRS financial measure)	87	147	405	331
Add (deduct):				
Unrealized gains on commodities	(46)	(116)	(263)	(219)
Foreign exchange loss	8	2	13	2
Impairment	-	-	2	-
Net income tax expense on unrealized gains on commodities, foreign exchange loss, and impairment	2	18	23	28
CNE (non-IFRS financial measure)	51	51	180	142
Add (deduct):				
Finance charges	34	34	99	99
Remaining income tax (recovery)	1	(4)	(1)	(16)
Adjusted EBIT (non-IFRS financial measure)	86	81	278	225
Add (deduct):				
Depreciation and amortization (excludes regulatory deferral movement)	80	76	241	228
Adjusted EBITDA (non-IFRS financial measure)	166	157	519	453

Management believes these non-IFRS measures of operating performance are more meaningful, as results not related to normal operations are excluded. Unrealized gain on commodities reflects the impact of changes in forward natural gas and power prices and the volume of positions for these derivatives over a certain period. This unrealized gain does not necessarily reflect the actual outcome that will be realized on settlement. Furthermore, unlike commodity derivatives, ENMAX's generation capacity and future sales to retail customers are not fair valued under IFRS.

## FINANCIAL POSITION

As at September 30, 2022, total assets and regulatory deferral account debit balances were \$9,689 million (December 31, 2021 - \$8,605 million). Significant changes in the Corporation's financial position are as follows:

<i>As at</i> <i>(millions of Canadian dollars, % change)</i>	Sept 30, 2022	Dec 31, 2021	\$ Change	% Change	Explanation for Change
<b>ASSETS</b>					
Cash and cash equivalents	204	65	139	214%	Refer to Liquidity section
Accounts receivable	945	919	26	3%	Increase is mainly attributable to the timing of receipts and increase in revenue
Property, plant and equipment (PP&E)	6,044	5,915	129	2%	Capital additions and foreign exchange translations, partially offset by amortization
Intangible assets	339	321	18	6%	Increase due to additions, partially offset by amortization
Goodwill	655	611	44	7%	Increase is due to foreign exchange translation
Net financial assets (liabilities) <sup>(1)</sup>	182	42	140	333%	Change in fair value of derivatives
<b>LIABILITIES AND SHAREHOLDER'S EQUITY</b>					
Short-term financing	-	218	(218)	(100%)	Repayment of term facility
Dividend payable	16	-	16	100%	Dividend declared in March to be paid in quarterly installments
Accounts payable and accrued liabilities	814	733	81	11%	Change mainly attributable to the timing of disbursements
Long-term debt	3,590	3,332	258	8%	Additional borrowings and foreign exchange translation, partially offset by debt payments
Deferred income tax liabilities	327	279	48	17%	Tax effect on change in value of derivatives and tax versus accounting amortization of PP&E for Versant Power
Asset retirement obligation and other provisions	103	128	(25)	(20%)	Decrease mostly attributable to change in ARO estimates and discount rates

<sup>(1)</sup> Net current and long-term asset and liability positions.

## LIQUIDITY AND CAPITAL RESOURCES

ENMAX actively monitors its cash position and anticipated cash flows to optimize funding levels. ENMAX finances working capital requirements, capital investments and maturities of long-term debt through a combination of cash flow from operations, drawings on the Corporation's bank credit facilities, and issuance of long-term debt.

Cash and cash equivalents increased to \$204 million as at September 30, 2022, compared to \$65 million as at December 31, 2021, due to higher cash balances in Versant Power, and increased cash collateral balances related to commodity trading. Short-term financing decreased to \$nil as at September 30, 2022, compared to \$218 million at December 31, 2021.

ENMAX's credit facility agreements and trust indenture include standard events of default and covenant provisions, whereby accelerated repayment and/or termination of agreements may result if the Corporation were to default on payment or violate certain covenants. As at September 30, 2022, the Corporation was compliant with all debt covenants and expects to remain so throughout 2022.

In June 2022, ENMAX issued \$230 million of debentures to The City bearing a weighted average rate of 5.01 per cent and made \$37 million of regularly scheduled repayments on its long-term debt. As at September 30, 2022, ENMAX had issued \$nil in commercial paper (December 31, 2021 - \$100 million at 0.96 per cent) and had drawn \$nil on existing credit facilities (December 31, 2021 - \$118 million at 1.90 per cent). ENMAX's total debt balance as at September 30, 2022 was \$3,590 million (December 31, 2021 - \$3,550 million).

In January 2022, Versant Power completed the issuance of an unsecured \$100 million USD senior note, bearing interest at a rate of 3.15 per cent payable semi-annually, and maturing on January 28, 2052. The net proceeds of the senior note were used to refinance \$62 million USD of senior unsecured notes that matured January 31, 2022, a \$20 million USD general and refunding mortgage bond that matured April 10, 2022, and to fund Versant Power capital spending.

On March 14, 2022, ENMAX received a first-time Long-Term Issuer Default Rating from Fitch of BBB with a stable outlook. On July 7, 2022, DBRS reaffirmed ENMAX's long-term rating at BBB (high) with a stable outlook. On July 12, 2022, S&P reaffirmed ENMAX's outlook of BBB- with a negative outlook.

Versant Power also had their credit rating of BBB+ (negative outlook) reconfirmed by S&P on July 12, 2022.

### CREDIT FACILITIES

<i>As at</i>	September 30, 2022		December 31, 2021	
	Borrowing capacity	Available	Borrowing capacity	Available
<i>(millions of Canadian dollars)</i>				
Committed credit facilities <sup>(1)</sup>	1,000	1,000	800	582
Demand credit facilities <sup>(2)</sup>	1,050	328	850	459
Total	2,050	1,328	1,650	1,041

<sup>(1)</sup> The Corporation's committed syndicated credit facilities mature in 2026 and are provided by national and regional lenders.

<sup>(2)</sup> Demand credit facilities as at September 30, 2022 have capacity of \$970 million allocated to letters of credit, and the remaining \$80 million allocated for general corporate purposes.

In September 2022, ENMAX increased and extended its bank credit facilities. The new credit facilities consist of a \$1,000 million committed syndicated credit facility maturing in 2026. The Corporation also increased its demand credit facilities in Q3 2022 to \$1,050 million with no maturity date.



## **RISKS AND RISK MANAGEMENT**

The Corporation's debt is largely long-term and fixed rate, therefore exposure to interest rate risk is not significant. ENMAX is exposed to rate increases on short-term debt, and any new long-term issuances may attract higher than historical interest rates. These are expected to be a small portion of the Corporation's debt profile throughout 2022.

ENMAX is exposed to supply chain disruption risk from labour shortages, pandemic effects, geopolitical events and other factors. Supply chain disruptions and government monetary policies have contributed to higher inflation for extended periods, which may lead to higher operating and construction costs. Significant delays to procure required materials and equipment could impact ENMAX's ability to execute its strategy in an effective and efficient manner. ENMAX continuously monitors its operations to proactively address risks to safe and reliable business activity. When feasible, critical spare parts are on hand and available at site to reduce delays in material and equipment replacements.

The Corporation's remaining business and operational risks as described in the Annual Statements are materially consistent as at September 30, 2022.

# CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

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## CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION

(unaudited)

(millions of Canadian dollars)

<b>As at</b>	<b>September 30, 2022</b>	<b>December 31, 2021</b>
<b>ASSETS</b>		
Cash and cash equivalents	\$ 204	\$ 65
Accounts receivable	945	919
Income taxes receivable	1	-
Current portion of financial assets (Note 6)	518	169
Other current assets (Note 9)	69	56
	<b>1,737</b>	<b>1,209</b>
Property, plant and equipment (PP&E) (Notes 10 and 13)	6,044	5,915
Intangible assets (Note 11)	339	321
Goodwill (Note 12)	655	611
Deferred income tax assets	64	60
Financial assets (Note 6)	382	144
Other long-term assets (Note 9)	194	197
<b>TOTAL ASSETS</b>	<b>9,415</b>	<b>8,457</b>
<b>REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Note 7)</b>	<b>274</b>	<b>148</b>
<b>TOTAL ASSETS AND REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES</b>	<b>\$ 9,689</b>	<b>\$ 8,605</b>
<b>LIABILITIES</b>		
Short-term financing (Note 6)	\$ -	\$ 218
Accounts payable and accrued liabilities	814	733
Dividend payable	16	-
Current portion of long-term debt (Note 6)	385	480
Current portion of financial liabilities (Note 6)	559	199
Current portion of deferred revenue (Note 14)	5	6
Current portion of lease liabilities	5	5
Other current liabilities (Note 9)	40	38
Current portion of asset retirement obligations and other provisions	7	3
	<b>1,831</b>	<b>1,682</b>
Long-term debt (Note 6)	3,205	2,852
Deferred income tax liabilities	327	279
Post-employment benefits	113	102
Financial liabilities (Note 6)	159	72
Deferred revenue (Note 14)	596	586
Lease liabilities	39	42
Other long-term liabilities (Note 9)	13	13
Asset retirement obligations and other provisions	96	125
<b>TOTAL LIABILITIES</b>	<b>6,379</b>	<b>5,753</b>
<b>REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Note 7)</b>	<b>151</b>	<b>137</b>
<b>SHAREHOLDER'S EQUITY</b>		
Share capital	280	280
Retained earnings	2,907	2,564
Accumulated other comprehensive (loss) (Note 15)	(28)	(129)
	<b>3,159</b>	<b>2,715</b>
<b>TOTAL LIABILITIES, REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES AND SHAREHOLDER'S EQUITY</b>	<b>\$ 9,689</b>	<b>\$ 8,605</b>

Commitments and contingencies (Note 20).

See accompanying notes to the unaudited condensed consolidated interim financial statements.

## CONDENSED CONSOLIDATED INTERIM STATEMENT OF EARNINGS

(unaudited) (millions of Canadian dollars)	Three months ended		Nine months ended	
	September 30,		September 30,	
	2022	2021	2022	2021
REVENUE (Note 5)				
Transmission and distribution	\$ 273	\$ 248	\$ 838	\$ 742
Electricity	473	359	1,174	1,058
Natural gas	40	35	311	235
Local access fees (Note 18)	59	47	167	120
Contractual services	25	12	63	52
Contributions in aid of construction (CIAC) revenue (Note 14)	5	5	16	15
Other revenue (Note 19)	7	4	16	15
<b>TOTAL REVENUE</b>	<b>882</b>	<b>710</b>	<b>2,585</b>	<b>2,237</b>
OPERATING EXPENSES (Note 5)				
Transmission and distribution	141	120	389	336
Electricity and fuel purchases	328	160	600	605
Natural gas and delivery	30	26	267	195
Local access fees (Note 18)	59	47	167	120
Depreciation and amortization	81	76	241	228
Impairment (Note 10)	-	-	2	-
Other expenses (Note 19)	151	100	420	336
<b>TOTAL OPERATING EXPENSES</b>	<b>790</b>	<b>529</b>	<b>2,086</b>	<b>1,820</b>
<b>OPERATING PROFIT</b>	<b>92</b>	<b>181</b>	<b>499</b>	<b>417</b>
Finance charges	34	34	99	99
<b>NET EARNINGS BEFORE TAX</b>	<b>58</b>	<b>147</b>	<b>400</b>	<b>318</b>
Current income tax expense	-	2	-	2
Deferred income tax expense	3	12	22	10
<b>NET EARNINGS - BEFORE NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>	<b>55</b>	<b>133</b>	<b>378</b>	<b>306</b>
<b>NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES (Note 7)</b>	<b>32</b>	<b>14</b>	<b>27</b>	<b>25</b>
<b>NET EARNINGS</b>	<b>\$ 87</b>	<b>\$ 147</b>	<b>\$ 405</b>	<b>\$ 331</b>

See accompanying notes to the unaudited condensed consolidated interim financial statements.

## CONDENSED CONSOLIDATED INTERIM STATEMENT OF COMPREHENSIVE INCOME

(unaudited) (millions of Canadian dollars)	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
NET EARNINGS	\$ 87	\$ 147	\$ 405	\$ 331
OTHER COMPREHENSIVE INCOME, NET OF INCOME TAX				
<b>Items that will not be reclassified subsequently to statement of earnings</b>				
Cumulative gains (losses) on translation adjustment	91	37	102	(2)
<b>Items that will be reclassified subsequently to statement of earnings</b>				
Reclassification of gains (losses) on derivative instruments to net earnings <sup>(1)</sup>	(1)	-	(1)	2
Other comprehensive (loss), net of income tax	90	37	101	-
<b>TOTAL COMPREHENSIVE INCOME</b>	<b>\$ 177</b>	<b>\$ 184</b>	<b>\$ 506</b>	<b>\$ 331</b>

<sup>(1)</sup> Net deferred income tax of \$nil for the three and nine months ended September 30, 2022 (2021 - \$nil), respectively.  
See accompanying notes to the unaudited condensed consolidated interim financial statements.

## CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN SHAREHOLDER'S EQUITY

<i>(unaudited)</i> <i>(millions of Canadian dollars)</i>	Share Capital	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Total
As at December 31, 2021	\$ 280	\$ 2,564	\$ (129)	\$ 2,715
Net earnings	-	318	-	318
Other comprehensive income, net of income tax	-	-	11	11
Total comprehensive income	-	318	11	329
Dividends (Note 16)	-	(62)	-	(62)
As at June 30, 2022	280	2,820	(118)	2,982
Net earnings (loss)	-	87	-	87
Other comprehensive income, net of income tax	-	-	90	90
<b>As at September 30, 2022</b>	<b>\$ 280</b>	<b>\$ 2,907</b>	<b>\$ (28)</b>	<b>\$ 3,159</b>

As at December 31, 2020	\$ 280	\$ 2,326	\$ (190)	\$ 2,416
Net earnings	-	331	-	331
Other comprehensive (loss), net of income tax	-	-	-	-
Total comprehensive income	-	331	-	331
Dividends (Note 16)	-	(58)	-	(58)
As at September 30, 2021	280	2,599	(190)	2,689
Net (loss)	-	(35)	-	(35)
Other comprehensive income, net of income tax	-	-	61	61
<b>As at December 31, 2021</b>	<b>\$ 280</b>	<b>\$ 2,564</b>	<b>\$ (129)</b>	<b>\$ 2,715</b>

See accompanying notes to the unaudited condensed consolidated interim financial statements.

## CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOWS

(unaudited) (millions of Canadian dollars)	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
CASH PROVIDED (USED IN) BY:				
OPERATING ACTIVITIES				
Net earnings	\$ 87	\$ 147	\$ 405	\$ 331
Reconciliation of net earnings to cash flow from operating:				
CIAC additions (Note 14)	9	13	28	29
CIAC revenue (Note 14)	(5)	(5)	(16)	(15)
Depreciation and amortization	81	76	241	228
Impairment	-	-	2	-
Finance charges	34	34	99	99
Income tax expense	3	14	22	12
Change in unrealized market value of financial contracts (Note 6)	(47)	(118)	(263)	(226)
Post-employment benefits	7	3	9	5
Foreign exchange loss	7	41	22	5
Change in non-cash working capital (Note 17)	62	39	98	73
Cash flow from operations	<b>238</b>	244	<b>647</b>	541
Interest paid <sup>(1)</sup>	(9)	(11)	(75)	(90)
Income taxes recovered	-	1	-	1
Net cash flow provided by operating activities	<b>229</b>	234	<b>572</b>	452
INVESTING ACTIVITIES				
Purchase of property, plant and equipment and intangibles <sup>(1)</sup>	<b>(200)</b>	(155)	<b>(391)</b>	(345)
Net proceeds from disposal of assets and liabilities held for sale	1	-	1	27
Cash flow (used in) investing activities	<b>(199)</b>	(155)	<b>(390)</b>	(318)
FINANCING ACTIVITIES				
Repayment of short-term debt	-	(868)	<b>(1,062)</b>	(2,839)
Proceeds from short-term debt	-	826	<b>844</b>	2,883
Repayment of long-term debt	-	-	<b>(143)</b>	(235)
Proceeds from long-term debt	-	-	<b>359</b>	161
Repayment of lease liability	(4)	(1)	<b>(5)</b>	(4)
Dividend paid (Note 16)	(15)	(29)	<b>(46)</b>	(43)
Cash flow (used in) provided by financing activities	<b>(19)</b>	(72)	<b>(53)</b>	(77)
Effect of foreign exchange on cash and cash equivalents	10	-	10	-
Increase in cash and cash equivalents	11	7	129	57
Cash and cash equivalents, beginning of period	183	90	65	40
CASH AND CASH EQUIVALENTS, END OF PERIOD	<b>\$ 204</b>	\$ 97	<b>\$ 204</b>	\$ 97
Cash and cash equivalents, end of period consist of:				
Cash	\$ 129	84	\$ 129	\$ 84
Restricted cash (Note 8)	75	13	75	13
	<b>\$ 204</b>	97	<b>\$ 204</b>	\$ 97

<sup>(1)</sup> Interest paid for the three and nine months ended September 30, 2022 excludes \$3 and \$6 million of capitalized borrowing costs (2021 - \$2 and \$5 million), which is included in PP&E and Intangible assets. Including capitalized borrowing costs, total interest paid during the three and nine months ended September 30, 2022 was \$12 and \$81 million (2021 - \$13 and \$95 million).

See accompanying notes to the unaudited condensed consolidated interim financial statements.

# NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Unaudited)

## 1. DESCRIPTION OF THE BUSINESS

ENMAX Corporation, a wholly owned subsidiary of The City of Calgary (The City), was incorporated under the Business Corporations Act (Alberta) in July 1997; operations began on January 1, 1998. ENMAX Corporation's mandate was to carry on the electric utility transmission and distribution operations previously directed by the Calgary Electric System. Since 1998, ENMAX Corporation has grown from its transmission and distribution roots to include electricity generation, commercial and residential solar, and electricity and natural gas retail businesses.

The registered office of ENMAX Corporation and its subsidiaries (ENMAX or the Corporation) is at 141 - 50 Avenue SE, Calgary AB, T2G 4S7. The Corporation's principal place of business is Alberta.

ENMAX Corporation's subsidiary, Versant Power, engages in transmission and distribution operations in the Bangor Hydro District (BHD) as well as the Maine Public District (MPD), in northern and eastern Maine, U.S.

## 2. BASIS OF PREPARATION

These unaudited interim condensed consolidated financial statements (the Interim Statements) have been prepared by management in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB) and interpretations of the International Financial Reporting Interpretations Committee. These Interim Statements do not include all the disclosures required in annual consolidated financial statements and should be read in conjunction with the Corporation's consolidated financial statements for the year ended December 31, 2021 (the Annual Statements).

These Interim Statements were approved and authorized for issuance by ENMAX's Board of Directors on November 30, 2022.

### BASIS OF MEASUREMENT

These Interim Statements have been prepared on the historical cost basis, except for financial derivative instruments measured at fair value.

### FUNCTIONAL AND PRESENTATION CURRENCY

The Corporation operates in two functional currencies: Canadian and U.S. dollars (USD). The latter is translated into the Corporation's presentation currency and, unless otherwise stated, these Interim Statements are presented in millions of Canadian dollars.



### **3. ACCOUNTING PRONOUNCEMENTS**

The following standards and interpretations are not yet effective under IFRS and have not been applied in preparing these Interim Statements. The Corporation is currently assessing the impact of adopting these standards.

#### ***IAS 1 Presentation of Financial Statements***

The amended IAS 1 provides detailed guidance on how an entity should disclose liabilities as either current or non-current, especially in circumstances where an entity has the right to defer settlement of the obligation past the 12-month operating cycle. IASB also issued amendments to IAS 1 to guide preparers in determining which accounting policies to disclose in financial statements. The amended standard applies to entities with year-ends beginning on or after January 1, 2023 but entities have the option of early adopting this standard on a retrospective basis.

#### ***IFRS 10 Consolidated Financial Statements***

The amended IFRS 10 provides guidance on loss of control in a subsidiary and remeasurement of the retained interest in the former subsidiary. The amended standard replaces the requirement to remeasure the retained interest at fair value while restricting the amount of gain or loss that could be recognized on the loss of control. IASB has not set an implementation date for this amended standard but entities have the option of early adopting this standard on a prospective basis.

#### ***IAS 28 Investments in Associates and Joint Ventures***

The amended IAS 28 provides guidance on gains and losses from transactions between a parent entity, its associates, or joint ventures involving assets that do not constitute a business. The proposed standard limits the amount of gain and loss that could be recorded on such transactions. IASB has not set an implementation date for this amended standard but entities have the option of early adopting this standard on a prospective basis.

#### ***Regulatory Assets and Regulatory Liabilities***

On January 28, 2021, IASB issued an Exposure Draft on Regulated Assets and Regulated Liabilities which is expected to replace IFRS 14 *Regulatory Deferral Accounts*. The proposed new standard will give stakeholders better information about the financial performance of companies that are subject to rate regulation. This standard may have an impact on ENMAX Power and Versant Power segments. IASB has not set an implementation date for this new standard.

### **4. CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS**

The preparation of these Interim Statements requires management to select appropriate accounting policies and make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, as well as to disclose contingent assets and liabilities. These estimates and judgements involve matters that are inherently complex and uncertain. Judgements and estimates are continually evaluated and are based on historical experience and expectations of future events. Changes to accounting estimates are recognized prospectively. Refer to Note 3 of the Annual Statements for further details.

## 5. SEGMENT INFORMATION

The Corporation has four main business segments representing separately managed business units, each of which offers different products and services.

### ENMAX POWER

ENMAX Power is primarily a regulated operating segment established to own and operate electricity transmission and distribution assets in and around the greater Calgary service area through various legal entities and divisions. ENMAX Power's objective is to operate and maintain the safety and high reliability of its transmission and distribution system while efficiently meeting Calgary's power delivery infrastructure needs. ENMAX Power also delivers project execution for customer infrastructure in areas such as power infrastructure, light rail transit, and commercial and residential development.

### VERSANT POWER

Versant Power operates as a separate and distinct regulated electricity transmission and distribution utility serving customers in northern and eastern Maine, U.S. Versant Power's role includes planning for the needs of the transmission and distribution system within the service area, safely and efficiently maintaining the system, evaluating new technologies that can enable greater reliability, resiliency, and customer choice, and timing investments so that benefits for customers exceed costs.

### ENMAX ENERGY

ENMAX Energy is an Alberta-based integrated competitive generation and retail business, providing electricity, natural gas, distributed energy resource solutions and customer care services to customers throughout the province. ENMAX Energy also carries out retail energy supply and related functions for the Calgary Regulated Rate Option (RRO) through affiliated legal entities.

### CORPORATE

Corporate provides financing and shared legal, finance and accounting, human resources, governance, information technology and other administrative functions to the operating segments.

### SEGMENTED TOTAL ASSETS AND REGULATORY DEFERRAL ACCOUNT BALANCES

<i>AS AT</i>	September 30, 2022	December 31, 2021
ENMAX Power	3,255	3,171
Versant Power	2,469	2,277
ENMAX Energy	3,485	2,870
Corporate	206	139
Total assets	9,415	8,457
Regulatory deferral account debit balances (Note 7)	274	148
<b>Total assets and regulatory deferral account debit balances</b>	<b>9,689</b>	<b>8,605</b>

## COMPARATIVE SEGMENT INFORMATION

Segment information reflects the presentation regularly reviewed by executive management, who use segmented operating profit as the basis for making decisions around asset allocation or assessing performance. Items such as unrealized gain or loss on commodities, foreign exchange, and net regulatory deferral movement are excluded from the “Total” column. The “IFRS Financial Total” column reflects what is reported in ENMAX’s Consolidated Statement of Earnings.

Three months ended September 30, 2022 (millions of Canadian dollars)	ENMAX Power	Versant Power	ENMAX Energy	Corporate <sup>(1)</sup>	Total	Regulatory Deferral Movement	Other Presentation Reclass	IFRS Financial Total
<b>REVENUE</b>								
Transmission and distribution	211	85	-	-	296	(23)	-	273
Electricity	-	-	498	(25)	473	-	-	473
Natural gas	-	-	40	-	40	-	-	40
Local access fees	59	-	-	-	59	-	-	59
Other revenue	28	3	7	2	40	(3)	-	37
<b>TOTAL REVENUE</b>	<b>298</b>	<b>88</b>	<b>545</b>	<b>(23)</b>	<b>908</b>	<b>(26)</b>	<b>-</b>	<b>882</b>
<b>OPERATING EXPENSES</b>								
Transmission and distribution	112	22	-	(1)	133	8	-	141
Electricity and fuel purchases	-	-	399	(25)	374	-	(46)	328
Natural gas and delivery	-	-	30	-	30	-	-	30
Local access fees	59	-	-	-	59	-	-	59
Depreciation and amortization	37	14	30	(1)	80	1	-	81
Other expenses	67	28	52	(1)	146	(3)	8	151
<b>TOTAL OPERATING EXPENSES</b>	<b>275</b>	<b>64</b>	<b>511</b>	<b>(28)</b>	<b>822</b>	<b>6</b>	<b>(38)</b>	<b>790</b>
<b>OPERATING PROFIT</b>	<b>23</b>	<b>24</b>	<b>34</b>	<b>5</b>	<b>86</b>	<b>(32)</b>	<b>38</b>	<b>92</b>
Unrealized (gain) on commodities					(46)	-	46	-
Foreign exchange loss					8	-	(8)	-
Finance charges					34	-	-	34
<b>NET EARNINGS BEFORE TAX</b>					<b>90</b>	<b>(32)</b>	<b>-</b>	<b>58</b>
Deferred income tax expense					3	-	-	3
<b>NET EARNINGS BEFORE NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>					<b>87</b>	<b>(32)</b>	<b>-</b>	<b>55</b>
<b>NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>					<b>-</b>	<b>32</b>	<b>-</b>	<b>32</b>
<b>NET EARNINGS</b>					<b>87</b>	<b>-</b>	<b>-</b>	<b>87</b>

<sup>(1)</sup> Includes consolidation adjustments.

Three months ended September 30, 2021 (millions of Canadian dollars)	ENMAX Power	Versant Power	ENMAX Energy	Corporate <sup>(1)</sup>	Total	Regulatory Deferral Movement	Other Presentation Reclass	IFRS Financial Total
<b>REVENUE</b>								
Transmission and distribution	177	76	-	-	253	(5)	-	248
Electricity	-	-	388	(29)	359	-	-	359
Natural gas	-	-	35	-	35	-	-	35
Local access fees	47	-	-	-	47	-	-	47
Other revenue	28	2	7	-	37	(16)	-	21
<b>TOTAL REVENUE</b>	<b>252</b>	<b>78</b>	<b>430</b>	<b>(29)</b>	<b>731</b>	<b>(21)</b>	<b>-</b>	<b>710</b>
<b>OPERATING EXPENSES</b>								
Transmission and distribution	88	25	-	-	113	7	-	120
Electricity and fuel purchases	-	-	306	(30)	276	-	(116)	160
Natural gas and delivery	-	-	26	-	26	-	-	26
Local access fees	47	-	-	-	47	-	-	47
Depreciation and amortization	34	13	29	-	76	-	-	76
Other expenses	44	18	50	-	112	(14)	2	100
<b>TOTAL OPERATING EXPENSES</b>	<b>213</b>	<b>56</b>	<b>411</b>	<b>(30)</b>	<b>650</b>	<b>(7)</b>	<b>(114)</b>	<b>529</b>
<b>OPERATING PROFIT</b>	<b>39</b>	<b>22</b>	<b>19</b>	<b>1</b>	<b>81</b>	<b>(14)</b>	<b>114</b>	<b>181</b>
Unrealized (gain) on commodities					(116)	-	116	-
Foreign exchange loss					2	-	(2)	-
Finance charges					34	-	-	34
<b>NET EARNINGS BEFORE TAX</b>					<b>161</b>	<b>(14)</b>	<b>-</b>	<b>147</b>
Current income tax expenses					2	-	-	2
Deferred income tax expenses					12	-	-	12
<b>NET EARNINGS BEFORE NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>					<b>147</b>	<b>(14)</b>	<b>-</b>	<b>133</b>
<b>NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>					<b>-</b>	<b>14</b>	<b>-</b>	<b>14</b>
<b>NET EARNINGS</b>					<b>147</b>	<b>-</b>	<b>-</b>	<b>147</b>

<sup>(1)</sup> Includes consolidation adjustments.

Nine months ended September 30, 2022 <i>(millions of Canadian dollars)</i>	ENMAX Power	Versant Power	ENMAX Energy	Corporate <sup>(1)</sup>	Total	Regulatory Deferral Movement	Other Presentation Reclass	IFRS Financial Total
<b>REVENUE</b>								
Transmission and distribution	605	259	-	-	864	(26)	-	838
Electricity	-	-	1,261	(88)	1,173	1	-	1,174
Natural gas	-	-	311	-	311	-	-	311
Local access fees	167	-	-	-	167	-	-	167
Other revenue	80	7	22	1	110	(15)	-	95
<b>TOTAL REVENUE</b>	<b>852</b>	<b>266</b>	<b>1,594</b>	<b>(87)</b>	<b>2,625</b>	<b>(40)</b>	<b>-</b>	<b>2,585</b>
<b>OPERATING EXPENSES</b>								
Transmission and distribution	312	77	-	-	389	-	-	389
Electricity and fuel purchases	-	-	951	(88)	863	-	(263)	600
Natural gas and delivery	-	-	267	-	267	-	-	267
Local access fees	167	-	-	-	167	-	-	167
Depreciation and amortization	112	42	89	(2)	241	-	-	241
Impairment <sup>(1)</sup>	-	-	-	-	-	-	2	2
Other expenses	162	87	173	(2)	420	(13)	13	420
<b>TOTAL OPERATING EXPENSES</b>	<b>753</b>	<b>206</b>	<b>1,480</b>	<b>(92)</b>	<b>2,347</b>	<b>(13)</b>	<b>(248)</b>	<b>2,086</b>
<b>OPERATING PROFIT</b>	<b>99</b>	<b>60</b>	<b>114</b>	<b>5</b>	<b>278</b>	<b>(27)</b>	<b>248</b>	<b>499</b>
Unrealized (gain) on commodities					(263)	-	263	-
Foreign exchange loss					13	-	(13)	-
Impairment <sup>(2)</sup>					2	-	(2)	-
Finance charges					99	-	-	99
<b>NET EARNINGS BEFORE TAX</b>					<b>427</b>	<b>(27)</b>	<b>-</b>	<b>400</b>
Deferred income tax					22	-	-	22
<b>NET EARNINGS BEFORE NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>					<b>405</b>	<b>(27)</b>	<b>-</b>	<b>378</b>
<b>NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>					<b>-</b>	<b>27</b>	<b>-</b>	<b>27</b>
<b>NET EARNINGS</b>					<b>405</b>	<b>-</b>	<b>-</b>	<b>405</b>

<sup>(1)</sup> Includes consolidation adjustments.

<sup>(2)</sup> For the nine months ended September 30, 2022, the Corporation recognized an impairment loss of \$2 million associated with certain PP&E (Note 10).

Nine months ended September 30, 2021 <i>(millions of Canadian dollars)</i>	ENMAX Power	Versant Power	ENMAX Energy	Corporate <sup>(1)</sup>	Total	Regulatory Deferral Movement	Other Presentation Reclass	IFRS Financial Total
<b>REVENUE</b>								
Transmission and distribution	525	215	-	-	740	2	-	742
Electricity	-	-	1,149	(91)	1,058	-	-	1,058
Natural gas	-	-	235	-	235	-	-	235
Local access fees	120	-	-	-	120	-	-	120
Other revenue	83	6	26	(1)	114	(32)	-	82
<b>TOTAL REVENUE</b>	<b>728</b>	<b>221</b>	<b>1,410</b>	<b>(92)</b>	<b>2,267</b>	<b>(30)</b>	<b>-</b>	<b>2,237</b>
<b>OPERATING EXPENSES</b>								
Transmission and distribution	256	55	-	-	311	25	-	336
Electricity and fuel purchases	-	-	915	(91)	824	-	(219)	605
Natural gas and delivery	-	-	195	-	195	-	-	195
Local access fees	120	-	-	-	120	-	-	120
Depreciation and amortization	104	38	88	(2)	228	-	-	228
Other expenses	146	70	150	(2)	364	(30)	2	336
<b>TOTAL OPERATING EXPENSES</b>	<b>626</b>	<b>163</b>	<b>1,348</b>	<b>(95)</b>	<b>2,042</b>	<b>(5)</b>	<b>(217)</b>	<b>1,820</b>
<b>OPERATING PROFIT</b>	<b>102</b>	<b>58</b>	<b>62</b>	<b>3</b>	<b>225</b>	<b>(25)</b>	<b>217</b>	<b>417</b>
Unrealized (gain) on commodities					(219)	-	219	-
Foreign exchange loss					2	-	(2)	-
Finance charges					99	-	-	99
<b>NET EARNINGS BEFORE TAX</b>					<b>343</b>	<b>(25)</b>	<b>-</b>	<b>318</b>
Current income tax expenses					2	-	-	2
Deferred income tax expenses					10	-	-	10
<b>NET EARNINGS BEFORE NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>					<b>331</b>	<b>(25)</b>	<b>-</b>	<b>306</b>
<b>NET MOVEMENT IN REGULATORY DEFERRAL ACCOUNT BALANCES</b>					<b>-</b>	<b>25</b>	<b>-</b>	<b>25</b>
<b>NET EARNINGS</b>					<b>331</b>	<b>-</b>	<b>-</b>	<b>331</b>

<sup>(1)</sup> Includes consolidation adjustments.

## REVENUE

<b>Types of Customers and Sales Channel</b>	<b>Nature and significant payment terms</b>
Transmission	ENMAX receives revenue from the Alberta Electric System Operator (AESO) specifically for the use of its transmission grid system.
Distribution	ENMAX receives revenue from electricity retailers specifically for the use of its electricity distribution system to deliver electricity to customers.
U.S. Operations	Through Versant Power, ENMAX receives revenues from residential, commercial and industrial customers for use of its transmission and distribution grid system. Transmission rates are set by the United States Federal Energy Regulatory Commission (FERC), while distribution rates are set by the Maine Public Utilities Commission (MPUC).
Mass Market	Mass Market is comprised of residential and small business electricity and/or natural gas customers who consume less than 250,000 kilowatt hours/year. These customers can be supplied electricity through competitive contracts, the Regulated Rate Option, or default supplier rate which fluctuates monthly. Natural gas is always supplied under a competitive contract.
Commercial Market	Commercial Market is business-to-business competitive contracting for electricity and/or natural gas. A small number of commercial customers who do not negotiate a contract are supplied electricity on a default supplier rate which fluctuates monthly.
City of Calgary local access fees	ENMAX collects fees from customers based on rates established by the Franchise Fee Agreement between ENMAX and The City. These fees are remitted to The City.
Government and institutional	ENMAX receives revenue from governments and municipalities (counties, cities and towns), entities backed by governments, universities, colleges and school boards for administrative services and engineering, procurement and construction services for infrastructure including Light Rail Transit (LRT) and street lights.
Other	ENMAX receives other revenue from customers ranging from individual consumers to large corporations for contractual services and CIAC.

## REVENUE – MAJOR CUSTOMERS AND SALES CHANNELS

<i>Three months ended September 30, 2022</i>									
<i>(millions of Canadian dollars)</i>			U.S.	Mass	Commercial	City of	Government		
	Transmission	Distribution	Operations	Market	Market	Calgary Local	and	Institutional	Other
						Access Fees			Total
Transmission & distribution	26	162	85	-	-	-	-	-	273
Electricity									
ENMAX Energy	-	-	-	89	347	-	-	-	436
Regulated	-	-	-	29	8	-	-	-	37
Natural gas	-	-	-	25	15	-	-	-	40
Local access fees	-	-	-	-	-	59	-	-	59
Contractual services	-	-	-	-	-	-	8	17	25
Other revenue & CIAC	-	-	3	-	-	-	-	9	12
<b>TOTAL REVENUE</b>	<b>26</b>	<b>162</b>	<b>88</b>	<b>143</b>	<b>370</b>	<b>59</b>	<b>8</b>	<b>26</b>	<b>882</b>

<i>Three months ended September 30, 2021</i>									
<i>(millions of Canadian dollars)</i>			U.S.	Mass	Commercial	City of	Government		
	Transmission	Distribution	Operations	Market	Market	Calgary Local	and	Institutional	Other
						Access Fees			Total
Transmission & distribution	26	146	76	-	-	-	-	-	248
Electricity									
ENMAX Energy	-	-	-	71	243	-	-	-	314
Regulated	-	-	-	37	8	-	-	-	45
Natural gas	-	-	-	23	12	-	-	-	35
Local access fees	-	-	-	-	-	47	-	-	47
Contractual services	-	-	-	-	-	-	8	4	12
Other revenue & CIAC	-	-	2	-	-	-	-	7	9
<b>TOTAL REVENUE</b>	<b>26</b>	<b>146</b>	<b>78</b>	<b>131</b>	<b>263</b>	<b>47</b>	<b>8</b>	<b>11</b>	<b>710</b>



**Nine months ended September 30, 2022**

<i>(millions of Canadian dollars)</i>	Transmission	Distribution	U.S. Operations	Mass Market	Commercial Market	City of Calgary Local Access Fees	Government and Institutional	Other	Total
Transmission & distribution	79	500	259	-	-	-	-	-	838
Electricity									
ENMAX Energy	-	-	-	247	795	-	-	-	1,042
Regulated	-	-	-	108	24	-	-	-	132
Natural gas	-	-	-	217	94	-	-	-	311
Local access fees	-	-	-	-	-	167	-	-	167
Contractual services	-	-	-	-	-	-	24	39	63
Other revenue & CIAC	-	-	6	-	-	-	-	26	32
<b>TOTAL REVENUE</b>	<b>79</b>	<b>500</b>	<b>265</b>	<b>572</b>	<b>913</b>	<b>167</b>	<b>24</b>	<b>65</b>	<b>2,585</b>

**Nine months ended September 30, 2021**

<i>(millions of Canadian dollars)</i>	Transmission	Distribution	U.S. Operations	Mass Market	Commercial Market	City of Calgary Local Access Fees	Government and Institutional	Other	Total
Transmission & distribution	77	450	215	-	-	-	-	-	742
Electricity									
ENMAX Energy	-	-	-	209	732	-	-	-	941
Regulated	-	-	-	95	22	-	-	-	117
Natural gas	-	-	-	161	74	-	-	-	235
Local access fees	-	-	-	-	-	120	-	-	120
Contractual services	-	-	-	-	-	-	23	29	52
Other revenue & CIAC	-	-	6	-	-	-	-	24	30
<b>TOTAL REVENUE</b>	<b>77</b>	<b>450</b>	<b>221</b>	<b>465</b>	<b>828</b>	<b>120</b>	<b>23</b>	<b>53</b>	<b>2,237</b>

## 6. FINANCIAL INSTRUMENTS, HEDGES AND RISK MANAGEMENT

### MARKET RISK

The Corporation manages exposure to market risk (interest rate risk, foreign currency exchange risk, commodity price risk and equity price risk) on a portfolio basis.

### INTEREST RATE RISK

The Corporation is not exposed to significant future cash flow risk related to interest rate volatility due to the issuance of fixed rate long-term debt. The fair value of the Corporation's long-term debt changes as interest rates change, assuming all other variables remain constant.

### CREDIT RISK

The Corporation is exposed to credit risk primarily through wholesale and retail energy sales. Credit risk is the loss that may result from counterparties' non-performance. The Corporation evaluates credit risk from wholesale and retail competitive supply activities separately. The Corporation's maximum financial statement exposure to credit risk is the carrying value of financial assets. This maximum exposure does not reflect losses expected by management nor does it reflect losses experienced in the past.

Provisions for expected credit loss on customer receivables were \$21 million as at September 30, 2022 (December 31, 2021 - \$22 million). The Corporation continues to monitor its exposure to credit risk and will adjust expected credit loss provisions in future periods if warranted.

### VALUATION OF DERIVATIVE ASSETS AND LIABILITIES

Financial derivative instruments are recorded at fair value on the statement of financial position. As at September 30, 2022, the fair values of derivatives were as follows:

<i>As at</i>	September 30, 2022		December 31, 2021	
	Hedge Instruments	Non-Hedge Derivatives	Hedge Instruments	Non-Hedge Derivatives
<i>(millions of Canadian dollars)</i>				
Assets				
Current	1	517	1	168
Non-current	2	380	3	141
Liabilities				
Current	-	559	-	199
Non-current	-	159	-	72

For cash flow hedges, gain and loss are reclassified immediately to net earnings when anticipated hedged transactions are no longer likely to occur.

For non-hedge derivatives, the Corporation recognized unrealized gains of \$47 million and \$263 million for the three and nine months ended September 30, 2022 (2021 - \$118 million gain and \$226 million gain). The anticipated non-hedge derivatives are expected to settle in 2022 through 2031. The mark-to-market adjustments do not consider the impact of the Corporation's integrated business. Generation capacity or future sales to customers are not marked-to-market, which creates a mismatch in the timing of earnings.

## NON-DERIVATIVE FINANCIAL ASSETS AND LIABILITIES

Fair values for cash and cash equivalents, accounts receivable, short-term financing, accounts payable and accrued liabilities are not materially different from the carrying amounts due to their short-term nature.

The Corporation estimated the fair value of its long-term debt based on quoted market prices for the same or similar debt instruments. When such information was not available, future payments of interest and principal were discounted at estimated interest rates for comparable entities.

### CARRYING AMOUNTS AND FAIR VALUES OF LONG-TERM DEBT

As at	September 30, 2022		December 31, 2021	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
<i>(millions of Canadian dollars)</i>				
Long-term debt <sup>(1)</sup> consisting of:				
City promissory notes, with remaining terms of:				
Less than 5 years	43	42	28	28
5–10 years	104	103	47	49
10–15 years	376	361	360	393
15–20 years	387	344	466	471
20–25 years	738	633	554	525
General and refunding mortgage bonds				
8.98% series	-	-	28	26
Private debentures				
Series 3 (3.81%)	198	204	197	209
Series 4 (3.84%)	296	285	294	322
Series 5 (2.92%)	300	304	300	305
Series 6 (3.33%)	299	289	299	311
Series 7 (3.88%)	249	235	249	268
Senior notes				
Unsecured note (3.61%)	-	-	79	79
Unsecured note (4.34%)	142	122	132	171
Unsecured note (4.36%)	63	54	57	78
Unsecured note (4.71%)	66	57	61	82
Unsecured note (3.79%)	68	58	63	86
Unsecured note (2.80%)	41	34	38	39
Unsecured note (2.80%)	82	67	77	79
Unsecured note (3.15%)	136	83	-	-
Promissory note	2	2	3	3
	<b>3,590</b>	<b>3,277</b>	<b>3,332</b>	<b>3,524</b>

<sup>(1)</sup> Includes current portion of \$385 million (December 31, 2021 – \$480 million). Maturity dates range from October 2022 to January 2052.

As at September 30, 2022, ENMAX had no commercial paper outstanding (December 31, 2021 - \$100 at average rate of 0.96 per cent) and had drawn \$nil on existing credit facilities (December 31, 2021 - \$118 million at 1.90 per cent).

In January 2022, Versant Power completed the issuance of an unsecured \$100 million USD senior note, bearing interest at a rate of 3.15 per cent payable semi-annually, and maturing on January 28, 2052, and repaid \$62 million USD of senior unsecured notes that matured January 31, 2022. In April 2022 Versant Power repaid a \$20 million USD general and refunding mortgage bond that matured April 10, 2022.

In June 2022, ENMAX issued \$230 million of debentures to The City bearing a weighted average rate of 5.01 per cent. The Corporation has made \$37 million of regularly scheduled principal repayments on City promissory notes in the nine months ended September 30, 2022.

## 7. REGULATORY DEFERRAL ACCOUNT BALANCES

### NATURE AND ECONOMIC EFFECT OF RATE REGULATION

ENMAX Transmission and ENMAX Distribution are divisions of ENMAX Power Corporation which are included in the ENMAX Power operating segment. These divisions are regulated operations established to carry out electrical transmission and distribution service functions within the city of Calgary. The Alberta Utilities Commission (AUC) approves Transmission and Distribution Tariffs (rates and terms and conditions of service) pursuant to Sections 37 and 102 of the *Electric Utilities Act*.

Distribution rates are subject to a Performance-Based Regulation (PBR) model, currently spanning a 2018 - 2022 term. Under this model, distribution rates are set annually using a formula that indexes rates to the prior year during the PBR term, using an inflation factor and a productivity factor.

Transmission division rates are set based on the AUC approved revenue requirement and are regulated under a cost-of-service framework. On August 25, 2021, the AUC approved the revenue requirement in the 2021-2022 General Tariff Application.

Certain remaining recovery and settlement periods are those expected by management and the actual periods could differ based on regulatory approval.

### ENMAX U.S. Operations

ENMAX's subsidiary Versant Power has distribution and transmission operations in Maine, U.S. Versant Power's distribution and stranded cost recoveries are regulated by the MPUC while its transmission operations are regulated by the FERC. Rates for these operations are established in distinct regulatory proceedings.

Versant Power's distribution service operates under a cost of service regulatory structure and distribution rates are set by the MPUC. Versant Power's transmission operations are split between two districts: MPD and BHD. MPD's transmission rates are regulated by the FERC and are set annually on June 1 for wholesale and July 1 for retail customers, based on a formula that utilizes prior year actual transmission investments and expenses. BHD's transmission rates are regulated by the FERC and set annually on January 1 based on a formula that utilizes prior year actual transmission investments and expenses plus forecasted incremental capital investments that will go into service during the rate effective period. BHD's bulk transmission assets are managed by ISO-New England as part of a region-wide pool of assets.

The following describes each circumstance in which rate regulation affects the accounting for a transaction or event. Regulatory deferral account debit balances represent costs incurred in the current period or in prior periods which are expected to be recovered from customers in future periods through the rate-setting process. Regulatory deferral account credit balances represent future reductions or limitations of increases in revenues associated with amounts that are expected to be returned to customers as a result of the rate-setting process. Any impairments related to regulatory deferral account balances are recorded in the period in which the related regulatory decisions are received.

#### (a) Accounts receivable and payable

Accounts receivable and payable represents a deferral account for differences between amounts received from customers and amounts paid to AESO for transmission charges. In the absence of rate regulation and the IFRS 14 standard, IFRS would require that actual amounts received from customers be included in revenue in the period they are collected.

**(b) Inter-company profit**

A subsidiary of the Corporation performs construction work for the regulated operations of ENMAX Power for a profit. Such profit is deemed to be realized to the extent that the transfer price is recognized for rate-making purposes by the regulator and included in the capital cost of distribution assets. In the absence of rate regulation and the IFRS 14 standard, IFRS would require that intercompany profits be eliminated upon consolidation.

**(c) Other regulatory debits**

Other regulatory debits primarily relate to the AUC administration flow-through reserves and other costs that will be collected from customers via future rates, such as access service charges. Timing of the decision on collection of these items can result in significant fluctuation in balances from year to year.

**(d) Other regulatory credits**

Other regulatory credits primarily relate to items that will be refunded to customers through future rates. For certain regulatory items identified above, the expected recovery or settlement period, or likelihood of recovery or settlement, is affected by risks and uncertainties including those inherent in rate-setting regulatory processes. There is a risk that the regulator may disallow a portion of certain costs incurred in the current period for recovery through future rates or disagree with the proposed recovery period.

**(e) U.S. Operations**

Regulatory assets and liabilities for Versant Power's operations consist of unfunded deferred income tax balances resulting from temporary tax differences, assets related to the deferred costs of pension and post-employment benefits, and stranded cost recoveries associated with purchase power contracts where Versant Power has been directed to purchase and resell by the MPUC.

## REGULATORY BALANCES

Timing of recognition of certain regulatory debits, credits, revenues and expenses may differ from what is otherwise expected under IFRS for non-regulated operations. Balances arising in the period consist of new additions to regulatory deferral debits and credit balances, while reversals represent amounts collected or refunded through rate riders or transactions reversing existing regulatory balances. The Corporation has recorded the following regulatory deferral account debit and credit balances:

<i>(millions of Canadian dollars)</i>	Accounts Receivable (a)	Un-Eliminated Inter-Company Profit (b)	Other Regulatory Debits (c)	U.S. Operations (e)	Total Regulatory Deferral Account Debit Balances
<b>Regulatory deferral account debit balances</b>					
December 31, 2021	10	14	8	116	148
Balances arising in the period	11	-	1	88	100
Reversal <sup>(1)</sup>	(19)	-	-	-	(19)
Foreign exchange translation	-	-	-	1	1
June 30, 2022	2	14	9	205	230
Balances arising in the period	13	1	-	-	14
Reversal <sup>(1)</sup>	16	-	-	-	16
Foreign exchange translation	-	-	-	14	14
<b>September 30, 2022</b>	<b>31</b>	<b>15</b>	<b>9</b>	<b>219</b>	<b>274</b>
Expected reversal period	up to 24 months	25 years	15 months		
December 31, 2020	17	12	15	145	189
Balances arising in the period	(34)	2	2	(30)	(60)
Reversal <sup>(1)</sup>	27	-	(9)	-	18
Foreign exchange translation	-	-	-	1	1
December 31, 2021	10	14	8	116	148
Expected reversal period	up to 24 months	25 years	15 months		

<i>(millions of Canadian dollars)</i>	Accounts Payable (a)	Other Regulatory Credits (d)	U.S. Operations (e)	Total Regulatory Deferral Account Credit Balances
<b>Regulatory deferral account credit balances</b>				
December 31, 2021	-	7	130	137
Balances arising in the period	-	-	9	9
Reversal <sup>(1)</sup>	-	(2)	-	(2)
Foreign exchange translation	-	-	1	1
June 30, 2022	-	5	140	145
Balances arising in the period	-	-	(1)	(1)
Reversal <sup>(1)</sup>	-	(2)	-	(2)
Foreign exchange translation	-	-	9	9
<b>September 30, 2022</b>	<b>-</b>	<b>3</b>	<b>148</b>	<b>151</b>
Expected reversal period		18 months		
December 31, 2020	-	4	147	151
Balances arising in the period	-	6	(18)	(12)
Reversal <sup>(1)</sup>	-	(3)	-	(3)
Foreign exchange translation	-	-	1	1
<b>December 31, 2021</b>	<b>-</b>	<b>7</b>	<b>130</b>	<b>137</b>
Expected reversal period		18 months		

<sup>(1)</sup> "Reversal" row consists of amounts collected/refunded through rate riders or transactions reversing existing regulatory balances.

## 8. RESTRICTED CASH

<i>As at</i> <i>(millions of Canadian dollars)</i>	September 30, 2022	December 31, 2021
Funds held with a financial institution to cover posted margins	73	23
Restricted deposits with a financial institution to meet financial obligations	2	1
	75	24

## 9. OTHER ASSETS AND LIABILITIES

<i>As at</i> <i>(millions of Canadian dollars)</i>	September 30, 2022	December 31, 2021
<b>Other current assets</b>		
Prepaid expenses	26	19
Deferred assets	1	1
Emission offsets	41	34
Other	1	2
	69	56
<b>Other long-term assets</b>		
Prepaid expenses	8	9
Long-term accounts receivable	16	18
Deferred asset	6	7
Equity investments	149	135
Other	15	28
	194	197
<b>Other current liabilities</b>		
Deposits	13	13
Other	27	25
	40	38
<b>Other long-term liabilities</b>		
Other	13	13
	13	13

## 10. PROPERTY, PLANT AND EQUIPMENT (PP&E)

<i>(millions of Canadian dollars)</i>	Transmission, Distribution and Substation Equipment	Generation Facilities and Equipment	Buildings and Site Development	Work in Progress	Other <sup>(1)</sup>	Total
<b>Cost</b>						
As at December 31, 2021	4,260	2,296	603	165	369	7,693
Additions	(48)	1	-	296	28	277
Transfers	104	62	14	(182)	2	-
Disposals	(7)	(39)	-	(3)	(9)	(58)
Adjustments	(2)	-	-	(3)	-	(5)
Changes to asset retirement costs <sup>(2)</sup>	(1)	(30)	-	-	-	(31)
Foreign exchange translation	109	-	4	4	14	131
<b>As at September 30, 2022</b>	<b>4,415</b>	<b>2,290</b>	<b>621</b>	<b>277</b>	<b>404</b>	<b>8,007</b>
<b>Accumulated Depreciation</b>						
As at December 31, 2021	(634)	(960)	(118)	-	(66)	(1,778)
Depreciation	(106)	(70)	(14)	-	(12)	(202)
Disposals	12	39	-	-	8	59
Impairment	-	(2)	-	-	-	(2)
Foreign exchange translation	(35)	(1)	-	-	(4)	(40)
<b>As at September 30, 2022</b>	<b>(763)</b>	<b>(994)</b>	<b>(132)</b>	<b>-</b>	<b>(74)</b>	<b>(1,963)</b>
<b>Net book value</b>						
<b>As at September 30, 2022</b>	<b>3,652</b>	<b>1,296</b>	<b>489</b>	<b>277</b>	<b>330</b>	<b>6,044</b>
As at December 31, 2021	3,626	1,336	485	165	303	5,915

<sup>(1)</sup> Other PP&E consists of land, tools, systems, equipment, capital spares and vehicles.

<sup>(2)</sup> Changes in asset retirement costs include updated management estimates regarding retirement costs and dates.

Real property, including land and buildings, with a carrying amount of \$479 million as at September 30, 2022 (December 31, 2021 - \$480 million), is subject to a right of first refusal to purchase held by The City.

For the three and nine months ended September 30, 2022, capitalized borrowing costs amounted to \$3 million and \$6 million respectively (2021 - \$2 million and \$5 million), with capitalization rates ranging from 3.25 per cent to 4.18 per cent for the three months ended (2021 - 3.07 to 3.50 per cent) and 3.07 per cent to 4.18 per cent (2021 - 2.96 to 3.87 per cent) for the nine months ended. Interest is capitalized based on the actual cost of debt used to finance the capital construction projects. Interest rates ranged from 4.15 per cent to 5.02 per cent for the three months ended (2021 - 1.27 to 5.02 per cent) and from 1.19 per cent to 5.02 per cent for the nine months ended September 30, 2022 (2021 - 1.11 to 5.02 per cent).

During the three and nine months ended September 30, 2022, ENMAX recognized impairment losses of \$nil and \$2 million (2021 - \$nil and \$nil) associated with certain property, plant and equipment.

These balances include the Corporation's right-of-use (ROU) assets, as disclosed in Note 13.



## 11. INTANGIBLE ASSETS

<i>(millions of Canadian dollars)</i>	Computer Systems	Work in Progress	Other <sup>(1)</sup>	Total
<b>Cost</b>				
As at December 31, 2021	354	41	83	478
Additions	-	34	-	34
Transfers	8	(8)	-	-
Foreign exchange translation	6	3	3	12
<b>As at September 30, 2022</b>	<b>368</b>	<b>70</b>	<b>86</b>	<b>524</b>
<b>Accumulated amortization</b>				
As at December 31, 2021	(145)	-	(12)	(157)
Amortization	(23)	-	(1)	(24)
Foreign exchange translation	(2)	-	(2)	(4)
<b>As at September 30, 2022</b>	<b>(170)</b>	<b>-</b>	<b>(15)</b>	<b>(185)</b>
<b>Net book value</b>				
<b>As at September 30, 2022</b>	<b>198</b>	<b>70</b>	<b>71</b>	<b>339</b>
As at December 31, 2021	209	41	71	321

<sup>(1)</sup> Other intangible assets consist of water leases, land easements, rights, and lease options.

## 12. GOODWILL

<i>As at</i> <i>(millions of Canadian dollars)</i>	September 30, 2022	December 31, 2021
Balance, beginning of the period	611	610
Net exchange rate difference	44	1
Balance, end of the period	655	611

On March 24, 2020, the Corporation acquired all the outstanding shares of BHE Holdings Inc., the parent company of Versant Power. The aggregate price was \$1,960 million, which includes the assumption of \$567 million debt. The excess of the purchase price over estimated fair values of net assets acquired was recognized as goodwill. Goodwill reflects the amount paid for access to regulated assets, net income and future cash flows, opportunities for adjacency growth, and improved earnings risk profile.

Goodwill is subject to an annual assessment for impairment at the reporting unit level.

### 13. LEASES

ENMAX leases several assets categorized as generation facilities and equipment, buildings and site development, and other. The average term remaining on leases is 3.7 years (December 31, 2021 – 3.7 years).

#### Right-of-use assets

Changes in the net book value for the Corporation's ROU assets during the period are as follows:

<i>(millions of Canadian dollars)</i>	Generation Facilities and Equipment	Buildings and Site Development	Other <sup>(1)</sup>	Total
<b>Cost</b>				
As at December 31, 2021	28	14	19	61
Net changes	-	-	-	-
<b>As at September 30, 2022</b>	<b>28</b>	<b>14</b>	<b>19</b>	<b>61</b>
<b>Accumulated Depreciation</b>				
As at December 31, 2021	(3)	(5)	(8)	(16)
Net changes	(1)	(2)	(1)	(4)
<b>As at September 30, 2022</b>	<b>(4)</b>	<b>(7)</b>	<b>(9)</b>	<b>(20)</b>
<b>Net Book Value</b>				
<b>As at September 30, 2022</b>	<b>24</b>	<b>7</b>	<b>10</b>	<b>41</b>
As at December 31, 2021	25	9	11	45

<sup>(1)</sup> Other consists of land, vehicles and tools, systems, and equipment.

#### Amounts recognized in profit and loss

<i>(millions of Canadian dollars)</i>	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Depreciation expense	1	2	3	5
Lease expense on short-term leases	-	-	-	1
Interest expense on lease liabilities	1	-	2	2
<b>Amounts expensed in profit and loss</b>	<b>2</b>	<b>2</b>	<b>5</b>	<b>8</b>

#### Lease payments

Future lease payments at September 30, 2022 are as follows:

<i>(millions of Canadian dollars)</i>	
Less than 1 year	7
1–5 years	20
More than 5 years	42

Total cash outflow for lease payments for the three and nine months ended September 30, 2022 was \$3 and \$7 million (2021 - \$2 and \$6 million), respectively. ENMAX does not face a significant liquidity risk for its lease liabilities.

#### Generation facilities and equipment

ENMAX leases a pipeline to supply the necessary water to one of its generation facilities. The term of this lease is 30 years with fixed payments over the life of the lease.

## Buildings and site development

ENMAX leases buildings to house various operations. As at September 30, 2022 the capitalized leases have one to 26 years remaining.

## Other

ENMAX leases land surrounding several generating facilities to allow for the installation of substation equipment and water reservoirs. The contracted lengths and terms of payments of the leases vary. As at September 30, 2022, ENMAX expects all land leases to be renewed until the end of the useful life of each respective generating facility.

ENMAX leases vehicles that are mainly used by its field services crews for installation and maintenance of the electrical system. The lease terms of the vehicles vary based on the specific use of the vehicle but are typically for five years.

## 14. DEFERRED REVENUE

<i>(millions of Canadian dollars)</i>	CIAC	Other	Total
As at December 31, 2021	580	12	592
Net additions	19	4	23
Recognized as revenue	(11)	(4)	(15)
As at June 30, 2022	588	12	600
Net additions	9	1	10
Recognized as revenue	(5)	(3)	(8)
Movements to PP&E	(1)	-	(1)
<b>As at September 30, 2022</b>	<b>591</b>	<b>10</b>	<b>601</b>
Less: current portion	-	5	5
	<b>591</b>	<b>5</b>	<b>596</b>

## 15. ACCUMULATED OTHER COMPREHENSIVE (LOSS)

<i>(millions of Canadian dollars)</i>	September 30, 2022	December 31, 2021
Net unrealized gain on derivatives designated as cash flow hedges, including deferred income tax expense of \$1 million (December 31, 2021 - expense of \$1 million)	2	3
Net actuarial loss on defined benefit plans, including deferred income tax recovery of \$nil million (December 31, 2021 - \$nil)	18	18
Cumulative translation adjustment	(48)	(150)
Accumulated other comprehensive loss, including deferred income tax expense of \$1 million (December 31, 2021 - \$1 million)	(28)	(129)

## 16. DIVIDEND

On March 17, 2022, the Corporation declared a dividend of \$62 million to The City (2021 – \$58 million) which is to be paid in equal quarterly instalments during 2022.

## 17. CHANGES IN NON-CASH WORKING CAPITAL

<i>(millions of Canadian dollars)</i>	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Accounts receivable	(124)	17	(24)	(14)
Other assets	(11)	14	(11)	7
Regulatory deferral account debit balances	49	(19)	(31)	(32)
Accounts payable and accrued liabilities	167	(39)	57	17
Other liabilities	4	(7)	1	(19)
Trading account margins	(16)	71	102	114
Deferred revenue (non-CIAC)	(2)	(3)	(2)	(1)
Provisions	(1)	-	2	(2)
Regulatory deferral account credit balances	(4)	5	4	3
<b>Change in non-cash working capital</b>	<b>62</b>	<b>39</b>	<b>98</b>	<b>73</b>

## 18. RELATED PARTY TRANSACTIONS

The City is the sole shareholder of the Corporation. The following tables summarize the related party transactions between the Corporation and The City.

### STATEMENT OF EARNINGS

<i>(millions of Canadian dollars)</i>	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Revenue <sup>(1)</sup>	38	29	112	93
Local access fees <sup>(2)</sup>	59	47	167	120
Other expenses	2	-	8	2
Finance charges <sup>(3)</sup>	2	24	28	25

<sup>(1)</sup> Significant components include contract sales of electricity, construction of infrastructure, provision of non-regulated power distribution services, and billing and customer care services relating to The City's utilities departments.

<sup>(2)</sup> This cost is recovered by the Corporation from transmission and distribution customers.

<sup>(3)</sup> For the three and nine months ended September 30, 2022, the Corporation paid a management fee of \$1 and \$3 million (2021 - \$1 and \$2 million) to The City.

### STATEMENT OF FINANCIAL POSITION

<i>As at</i>	September 30,	December 31,
<i>(millions of Canadian dollars)</i>	2022	2021
Accounts receivable	22	24
Accounts payable and accrued liabilities	5	7
Long-term debt <sup>(1)</sup>	1,648	1,456

<sup>(1)</sup> Interest and principal payments for the three and nine months ended September 30, 2022 amounted to \$nil and \$62 million (2021 - \$nil and \$63 million).

Transactions between the Corporation and The City have been recorded at the exchange amounts, as outlined by the contracts in effect between the Corporation and The City.

The Corporation has committed to a water supply agreement, whereby The City supplies a specified amount of water annually to facilitate Shepard Energy Centre operations.

## 19. OTHER REVENUE AND EXPENSES

<i>(millions of Canadian dollars)</i>	Three months ended		Nine months ended	
	September 30,		September 30,	
	2022	2021	2022	2021
<b>Other revenue</b>				
Interest and penalty revenue	1	2	5	6
Miscellaneous	6	2	11	9
	7	4	16	15
<b>Other expenses</b>				
Contractual services costs	14	4	36	26
Staff costs	46	35	140	129
Consulting costs	7	5	17	14
Advertising and promotion	1	-	5	2
Administrative and office expenses	23	19	76	66
Operating costs	21	19	75	59
Building and property costs	12	11	36	33
Other costs	19	4	22	5
Foreign exchange loss	8	3	13	2
	151	100	420	336

## 20. COMMITMENTS AND CONTINGENCIES

The Corporation is committed to expenditures for capital additions, rent for premises, and vehicles and equipment under multiple contracts with varying expiration dates.

The Corporation commits to the purchase of power, renewable energy certificates, carbon offset credits and long-term service arrangements on certain generating assets.

Aggregated minimum payments under these arrangements for the balance of the current year, the next four years and thereafter are as follows:

<i>(millions of Canadian dollars)</i>	
2022 balance of year	174
2023	32
2024	29
2025	19
2026	18
Thereafter	29

## LEGAL AND REGULATORY PROCEEDINGS

In the normal course of business, the Corporation is, and may be named as, a defendant or party in lawsuits and regulatory proceedings related to various matters. The Corporation currently believes the outcome of these lawsuits and regulatory proceedings will not have a material impact on the operating results or financial position of the Corporation.

The Corporation, along with other market participants in the province of Alberta, is subject to decisions, market rules, regulations, regulatory proceedings and/or jurisdiction of the AUC, AESO, Market Surveillance Administrator and other authorities. Along with other market participants in the U.S., the Corporation is subject to decisions, market rules, regulations, regulatory proceedings of the MPUC and FERC. The financial impact of decisions, market rules, regulations and regulatory proceedings is reflected in the consolidated financial statements when the amount can be reasonably estimated.

From 2011 to 2016, four separate complaints were filed with the FERC to challenge the base Return on Equity under the ISO-New England Open Access Transmission Tariff. Complaint IV is still outstanding, Complaint I is refunded based on prior FERC order, while provisions have been recorded for the other two. No reserve has been made for Complaint IV due to uncertainty of the final outcome.

## GLOSSARY OF TERMS

<b>AESO</b>	Alberta Electric System Operator	<b>Interim Statements</b>	These unaudited interim condensed consolidated financial statements
<b>AUC</b>	Alberta Utilities Commission	<b>IFRS</b>	International Financial Reporting Standards
<b>BHD</b>	Bangor Hydro District	<b>LRT</b>	Light Rail Transit
<b>CAIDI</b>	Customer average interruption duration index	<b>MD&amp;A</b>	Management's Discussion and Analysis
<b>CIAC</b>	Contributions in aid of construction	<b>MPD</b>	Main Public District
<b>CNE</b>	Comparable net earnings	<b>MPUC</b>	Maine Public Utilities Commission
<b>CO<sub>2</sub></b>	Carbon dioxide	<b>MW</b>	Megawatt
<b>Corporate</b>	ENMAX Corporate and eliminations	<b>MWh</b>	Megawatt hour
<b>DG</b>	Distributed Generation	<b>NEB</b>	Net energy billing
<b>DBRS</b>	DBRS credit rating agency	<b>OCI</b>	Other comprehensive income
<b>Adjusted EBIT</b>	Earnings before interest and income taxes (adjusted)	<b>OM&amp;A</b>	Operations, maintenance, and administration
<b>Adjusted EBITDA</b>	Earnings before interest, income tax and depreciation and amortization (adjusted)	<b>PBR</b>	Performance-Based Regulation
<b>ENMAX</b>	ENMAX Corporation and its subsidiaries	<b>PP&amp;E</b>	Property, plant and equipment
<b>FERC</b>	United States Federal Energy Regulatory Commission	<b>ROE</b>	Return on Equity
<b>GJ</b>	Gigajoule	<b>ROU</b>	Right-of-use
<b>GWh</b>	Gigawatt hour	<b>RRO</b>	Regulated Rate Option
<b>IAS</b>	International Accounting Standards	<b>SAIDI</b>	System average interruption duration index
<b>IASB</b>	International Accounting Standards Board	<b>SAIFI</b>	System average interruption frequency index
<b>IBEW</b>	International Brotherhood of Electrical Workers	<b>The City</b>	City of Calgary
		<b>The Corporation</b>	ENMAX Corporation and its subsidiaries
		<b>USD</b>	U.S. dollar

## **ADDITIONAL INFORMATION**

ENMAX welcomes questions from stakeholders.  
Additional information relating to ENMAX can be found at [enmax.com](http://enmax.com).

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