



**ENMAX Energy Corporation  
Default Supplier**

**Rate Schedule  
(Red Deer)**



## **Default Supplier Rate**

This rate schedule is for the provision of electricity services in accordance with the *Roles, Relationships, and Responsibilities Regulation, 2003* (AR 169/2003).

### **Applicability**

1. The Customer is not an eligible Customer as that term is defined in the *Regulated Default Supply Regulation* (AR 262/2005) and;
2. The Customer is unable to purchase retail electricity services from the customer's retailer for any reason or the customer is unable to obtain retail electricity services for any reason.

### **Rate**

Fixed Rate Energy Charge	FREC
Variable Rate Energy Charge	VREC
Distribution Tariff Charges	DT
Local Access Fee (LAF)	DT

### **Terms and Conditions**

All services provided under this rate are subject to the ENMAX Energy Corporation Default Supplier Terms and Conditions. Each Customer is bound by, and shall comply with, all provisions of the Distribution Tariff applicable to the Customer.



## Default Supplier Energy Charges

The following Default Supplier formulae are used to calculate the energy charge for a billing period.

$$FREC(\$) = MXC_h * FEE$$

$$VREC(\$) = HR * AECO 'C'_{bpavg} * TC_{bp}$$

Where:

$MXC_h$  = Maximum consumption in any hour during the billing period.

$FEE$  = \$60.00/kVA/billing period.

$HR$  = Heat Rate = 9.00.

$AECO 'C'_{bpavg}$  = Average of AECO 'C' Daily Index in the billing period, where:

AECO 'C' Daily Index =

- (i) for each Monday, Tuesday, Wednesday and Thursday which is not a statutory holiday (in Alberta), the average price in Canadian dollars per GJ published in the table "ICE NGX AB-NIT Same Day Index", (as may be amended or replaced) reported for such day;
- (ii) for each Friday, Saturday, Sunday, and Monday which is a statutory holiday (in Alberta), the average price in Canadian dollars per GJ published in the table "ICE NGX AB-NIT Same Day Index", (as may be amended or replaced) on the line identified as "Weekend#" for the weekend occurring closest to such day, all as reported in the first edition of the Canadian Gas Price Reporter ("CGPR") published in the month immediately following the month in which such day falls;
- (iii) for each Tuesday, Wednesday and Thursday which is a statutory holiday (in Alberta), the AECO 'C' Daily Index for such day shall be the AECO 'C' Daily Index for the previous Business Day in which case it may be necessary to use the CGPR for the preceding month to locate the AECO 'C' Daily Index for the closest Business Day or weekend; and
- (iv) in the event the CGPR is no longer published, or in the reasonable opinion of ENMAX Energy Corporation, there is a material change in the method of calculating the figures, the AECO 'C' Daily Index shall be the price in Canadian Dollars per GJ for each applicable day as published in an alternate source selected solely by ENMAX Energy Corporation, acting reasonably.

$TC_{bp}$  = Total consumption, in MWh, in the billing period.



ENMAX Energy Corporation reserves the right to flow through to Customers (including former Customers) any volume and price adjustments that result from initial settlement, final settlement and post final settlement.

## **Distribution Tariff (DT) Charges**

ENMAX Energy Corporation passes through all Distribution Tariff Charges, as applicable to a customer's rate schedule, on an as-billed basis. The Distribution Tariff Charges include any applicable Local Access Fees (LAF).