



**ENMAX POWER CORPORATION (“EPC”)**

**DISTRIBUTION TARIFF**

**RATE SCHEDULE**

**RATES IN EFFECT AS OF MARCH 1, 2022**

## EPC DISTRIBUTION TARIFF RATE SCHEDULE

<b><u>Rate Code</u></b>	<b><u>Rate Description</u></b>	<b>Page</b>
D100	Distribution Tariff Residential	3
D200	Distribution Tariff Small Commercial	5
D300	Distribution Tariff Medium Commercial	7
D310	Distribution Tariff Large Commercial – Secondary	9
D410	Distribution Tariff Large Commercial – Primary	11
D500	Distribution Tariff Streetlights	14
D600	Distribution Tariff Distributed Generation	15
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- c) CRF = Capital Recovery Percentage Factor based on EPC’s weighted cost of capital and approved depreciation rate.
- d) OMA = Operation, maintenance and administration factor equal to 3.1% of DFA.

The customer specific Dedicated Facilities Charge daily amount will be outlined in the Interconnection Agreement which will also include the term of the Agreement and an annual inflation adjustment.

- 2. The System Usage Charge will be determined using the net of the energy inflow and energy outflow at the Meter(s). System Usage Charge will be waived for sites that only have dedicated facilities and do not use the EPC primary feeder system.
- 3. “On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition), “Off Peak” is all Energy consumption not consumed in On Peak hours.
- 4. Flow-Through of ISO Costs/Credits will be determined by applying the ISO DTS rate and/or STS rate (and any applicable riders) to the difference between the POD billing determinants with and without the site(s) billing determinants.

In accordance with AUC Decision 26090-D01-2021, the multipliers shown in Table 1 will then be applied to the DTS-based portion of the flow-through ISO costs/credits prior to finalizing and issuing the charge/credit.<sup>1</sup>

**Table 1: Multiplier for the calculated DTS portion of Flow-Through ISO Costs/Credits**

Year	First day when the multiplier will be applied	Multiplier
1	Jan 1, 2022	0.8
2	Jan 1, 2023	0.6
3	Jan 1, 2024	0.4
4	Jan 1, 2025	0.2
5	Jan 1, 2026	0

- 5. An initial fee will be charged for the incremental cost of bi-directional meter(s).

<sup>1</sup> AUC Decision 26090-D01-2021, paragraph 88.







## 2022 BALANCING POOL ALLOCATION RIDER

The “2022 Balancing Pool Allocation” is a rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

### ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.<sup>2</sup> The rider is effective January 1, 2022.

#### Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$ 0.002252

#### LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

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<sup>2</sup> D600 sites are ineligible for the Balancing Pool Allocation Rider, as D600 sites receive a flow-through of ISO Costs/Credits through the D600 Transmission Charge for System Access Service, which includes the AESO Rider F.

**Q1 2022  
TRANSMISSION ACCESS CHARGE (“TAC”)  
DEFERRAL ACCOUNT RIDER**

This is a rider to charge/refund the balance in the TAC Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (“AESO”) rates. The rider is effective January 1, 2022.

**TAC Deferral Account Rider ADJUSTMENT**

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The adjustment is effective January 1, 2022 to December 31, 2022.

**ELIGIBILITY**

Rider will apply to all energy delivered under the Distribution Tariff.

**RIDER**

TAC Deferral Account Rider

<u>RATE CLASS DESCRIPTION</u>	<u>RATE CODE</u>	<u>UNIT</u>	<u>Q1 2022</u>	<u>TAC RIDER ADJUSTMENT</u>	<u>TOTAL TAC RIDER</u>
Residential	D100	per kWh	\$0.002366	\$ (0.004296)	\$ (0.001930)
Small Commercial	D200	per kWh	\$0.002410	\$ (0.001490)	\$ 0.000920
Medium Commercial	D300	per kWh	\$0.002699	\$ 0.001996	\$ 0.004695
Large Commercial – Secondary	D310	per kWh	\$0.002692	\$ (0.001614)	\$ 0.001078
Large Commercial – Primary	D410	per kWh	\$0.002895	\$ 0.008765	\$ 0.011660
Streetlighting	D500	per kWh	\$0.001896	\$ 0.033640	\$0.035536

**Local Access Fee (“LAF”)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

## **DAS ADJUSTMENT RIDER**

This is a rider to charge/refund the difference between DAS Adjustment Rider amounts collected between January 1, 2021 to March 31, 2021 and the amounts approved as per AUC Decision 25865-D01-2020. The adjustment is effective January 1, 2022 to March 31, 2022.

### **ELIGIBILITY**

Rider will apply to all sites.

### **RIDER**

<b><u>RATE CLASS DESCRIPTION</u></b>	<b><u>RATE CODE</u></b>	<b><u>UNIT</u></b>	<b><u>PRICE</u></b>
Residential	D100	% DAS	-0.07%
Small Commercial	D200	% DAS	-0.26%
Medium Commercial	D300	% DAS	0.11%
Large Commercial – Secondary	D310	% DAS	0.57%
Large Commercial – Primary	D410	% DAS	2.70%
Streetlights	D500	% DAS	0.01%
Large Distributed Generation	D600	% DAS	0.00%

### **Local Access Fee (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.