



**ENMAX POWER CORPORATION (“EPC”)**

**DISTRIBUTION TARIFF**

**RATE SCHEDULE**

**RATES IN EFFECT AS OF July 1, 2026**

## EPC DISTRIBUTION TARIFF RATE SCHEDULE

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## **OTHER**

### 1. Temporary Construction/Service

Construction and rental costs for necessary transformers and equipment required for any temporary Electricity Services (whether single or three phase, or whether served from an overhead or underground source), shall be payable by the Customer to EPC in advance and based on an EPC estimate. Construction costs include costs associated with:

- (a) up and down labour;
- (b) unsalvageable material;
- (c) vehicles; and
- (d) equipment.

### 2. Temporary Connection Service

Where applied-for Connection Services are to be used for temporary purposes only, the Customer will pay EPC, in advance of the installation:

- (a) EPC's total cost of installation and removal of the Facilities required for the temporary service; and
- (b) the cost of unsalvageable material.

### 3. Unmetered Services

For unmetered services where individual energy consumption is small and easily predicted, estimated consumption will be based on equipment nameplate rating and operational patterns.

- 4. If a Site that qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

## **LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

# DISTRIBUTION TARIFF MEDIUM COMMERCIAL

## RATE CODE D300

Rate Schedule for the provision of Electricity Services to medium commercial Customers of a Retailer.

## ELIGIBILITY

1. For Sites whose Energy consumption is equal to or greater than 5,000 kWh per month for at least six of the last 12 invoice periods, provided a peak demand greater than 150 kVA was not registered twice in the previous 365 days.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

## RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE</b>		
Service Charge	per day	\$9.644493
Facilities Charge	per day per kVA of Billing Demand	\$0.065473
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.063108
<b>TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE</b>		
Demand Charge	per day per kVA of Billing Demand	\$0.271085
Variable Charge	per kWh	\$0.009237

*Where*

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

- (a) "Metered Demand" is the actual metered demand in the Tariff bill period;
- (b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period; and

(c) “Contract Demand” is the kVA contracted for by the Customer.

### **INVOICE PERIOD**

Monthly, from the date of the last invoice to the date of the current invoice.

### **TERMS AND CONDITIONS**

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

### **OTHER**

1. Non-Standard Residential “Bulk-Metering”.
2. Bulk Metering is the metering of multiple-unit residential occupancies under one corporate identity, (e.g., town housing, apartments, mobile home parks). Where bulk-metering exists, the Customer shall not re-sell electricity, but may include electricity as part of the rental charge and not separate therefrom.
3. Includes Medium Commercial Sites served at primary voltage that existed prior to November 2004 rate class changes.
4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).
5. D300 Primary Voltage Service Customers
  - a. For locations or buildings that receive primary voltage service, there will be a transformation credit of \$1.848798 per day applied to the Service Charge, and a transformation credit of \$0.012781 per day per kVA of Billing Demand applied to the Facilities Charge.
  - b. The transformation credit is applicable only to D300 sites receiving primary voltage service prior to January 1, 2009.

### **LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

# DISTRIBUTION TARIFF LARGE COMMERCIAL - SECONDARY

## RATE CODE D310

Rate Schedule for the provision of Electricity Services to large commercial (secondary) Customers of a Retailer.

### ELIGIBILITY

1. For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

### RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE</b>		
Service Charge	per day	\$26.041806
Facilities Charge	per day per kVA of Billing Demand	\$0.154031
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.050674
<b>TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE</b>		
Demand Charge	per day per kVA of Billing Demand	\$0.3493420
Variable Charge On Peak	per kWh	\$0.012021
Variable Charge Off Peak	per kWh	\$0.009074

*Where*

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

(a) "Metered Demand" is the actual metered demand in the Tariff bill period,

(b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the

last day of the Tariff bill period,

(c) “Contract Demand” is the kVA contracted for by the Customer.

“On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

“Off Peak” is all Energy consumption not consumed in On Peak hours.

### **INVOICE PERIOD**

Monthly, from the date of the last invoice to the date of the current invoice.

### **TERMS AND CONDITIONS**

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all service supplied under this Tariff.

### **OTHER**

If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

### **LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

# DISTRIBUTION TARIFF

## LARGE COMMERCIAL - PRIMARY

### RATE CODE D410

Rate Schedule for the provision of Electricity Services to large commercial (primary) Customers of a Retailer.

### ELIGIBILITY

1. For Electricity Services that are served at primary voltage.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

### RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE</b>		
Service Charge	per day	\$30.042872
Facilities Charge	per day per kVA off Billing Demand	\$0.020960
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.060423
<b>TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE</b>		
Demand Charge	per day per kVA of Billing Demand	\$0.308832
Variable Charge On Peak	per kWh	\$0.010132
Variable Charge Off Peak	per kWh	\$0.007561

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

- (a) "Metered Demand" is the actual metered demand in the Tariff bill period,
- (b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,
- (c) "Contract Demand" is the kVA contracted for by the Customer,

"On Peak" is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding













## 2026 Balancing Pool Allocation Rider

The “2026 Balancing Pool Allocation” is a rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

### ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.<sup>2</sup> The rider is effective January 1, 2026.

#### Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$ 0.001290

### LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

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<sup>2</sup> D600 sites are ineligible for the Balancing Pool Allocation Rider, as D600 sites receive a flow-through of ISO Costs/Credits through the D600 Transmission Charge for System Access Service, which includes the AESO Rider F

## QUARTERLY TRANSMISSION ACCESS CHARGE (TAC) ADJUSTMENT RIDER

This is rider to charge/refund the balance in the TAC Deferral Account. The TAC Deferral Account records changes in transmission costs due to changes in Alberta Electric System Operator (“AESO”) rates. The rider is effective July 1, 2026.

### ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

### RIDER

#### 2026 Quarterly TAC Adjustment Rider

Rate Class Description	Rate Code	Unit	Quarterly TAC Adjustment Rider Charge / (Refund)			
			Q1 Jan 1, 2026	Q2 Apr 1, 2026	Q3 Jul 1, 2026	Q4 Oct 1, 2026
Residential	D100	per kWh	\$0.001155	(\$0.001396)	(\$0.001826)	
Small Commercial	D200	per kWh	\$0.001280	(\$0.001419)	(\$0.001776)	
Medium Commercial	D300	per kWh	\$0.001304	(\$0.001321)	(\$0.001705)	
Large Commercial - Secondary	D310	per kWh	\$0.001452	(\$0.001258)	(\$0.001608)	
Large Commercial - Primary	D410	per kWh	\$0.001433	(\$0.001276)	(\$0.001634)	
Streetlighting	D500	per kWh	\$0.000827	(\$0.001998)	(\$0.002554)	

### LOCAL ACCESS FEE (“LAF”)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

## TRANSMISSION ACCESS CHARGE (TAC) DEFERRAL ACCOUNT RIDER ADJUSTMENT

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The adjustment is effective January 1, 2026 to December 31, 2026.

### ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

### RIDER

2026 TAC Deferral Account Rider Adjustment

Rate Class Description	Rate Code	Unit	2026 TAC Deferral Account Rider Adjustment Charge / (Refund)
Residential	D100	per kWh	\$0.000483
Small Commercial	D200	per kWh	\$0.002877
Medium Commercial	D300	per kWh	\$0.001355
Large Commercial - Secondary	D310	per kWh	\$0.000165
Large Commercial - Primary	D410	per kWh	\$0.000449
Streetlighting	D500	per kWh	\$0.009271

### LOCAL ACCESS FEE ("LAF")

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.