



**ENMAX POWER CORPORATION (“EPC”)**

**DISTRIBUTION TARIFF**

**RATE SCHEDULE**

**RATES IN EFFECT AS OF JANUARY 1, 2023**

## EPC DISTRIBUTION TARIFF RATE SCHEDULE

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**DISTRIBUTION TARIFF  
RESIDENTIAL**

**RATE CODE D100**

Rate Schedule for the provision of Electricity Services to residential Customers of a Retailer.

**ELIGIBILITY**

- 1. Sites which use Electricity Services for domestic purposes in separate and permanently metered single family dwelling units with each unit either metered separately or incorporated into a common building with other units.
- 2. As a single phase or three phase wire service supplied at a standard voltage normally available.
- 3. Sites eligible under 1 and 2 that qualify as a Micro-Generator under the Micro-Generation Regulation.

**RATE**

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE</b>		
Service and Facilities Charge	per day	\$0.647903
System Usage Charge	per kWh	\$0.013033
<b>TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE</b>		
Variable Charge	per kWh	\$0.042094

**INVOICE PERIOD**

Monthly, from the date of the last invoice to the date of the current invoice.

**TERMS AND CONDITIONS**

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

## **OTHER**

1. No more than one additional unit of living quarters within a single family dwelling, such as a basement suite equipped with cooking facilities, may be provided Electricity Services through one Meter under Rate Code D100. If the dwelling contains more than one additional self-contained unit of living quarters, a Commercial Rate will apply unless a separate Meter is installed for each unit.

All new construction in R2 or higher density areas shall have a separate Meter for each suite, or alternatively the Electricity Services may be invoiced at the appropriate commercial rate.

2. If a Residential Site has a garage with a separate meter, the garage will be assigned a commercial rate.
3. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

## **LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

# DISTRIBUTION TARIFF

## SMALL COMMERCIAL

### RATE CODE D200

Rate Schedule for the provision of Electricity Services to small commercial Customers of a Retailer.

### ELIGIBILITY

1. Commercial Sites where the Energy consumption is less than 5,000 kWh per month (includes all unmetered services that are not Rate Code D500).
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

### RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE</b>		
Service and Facilities Charge	per day	\$1.460855
System Usage Charge	per kWh	\$0.010966
<b>TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE</b>		
Variable Charge	per kWh	\$0.030822

### INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

### TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.



# DISTRIBUTION TARIFF MEDIUM COMMERCIAL

## RATE CODE D300

Rate Schedule for the provision of Electricity Services to medium commercial Customers of a Retailer.

## ELIGIBILITY

1. For Sites whose Energy consumption is equal to or greater than 5,000 kWh per month for at least six of the last 12 invoice periods, provided a peak demand greater than 150 kVA was not registered twice in the previous 365 days.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

## RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE</b>		
Service Charge	per day	\$8.120847
Facilities Charge	per day per kVA of Billing Demand	\$0.055131
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.053138
<b>TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE</b>		
Demand Charge	per day per kVA of Billing Demand	\$0.289337
Variable Charge	per kWh	\$0.009977

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- (a) “Metered Demand” is the actual metered demand in the Tariff bill period;
- (b) “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period; and

(c) “Contract Demand” is the kVA contracted for by the Customer.

### **INVOICE PERIOD**

Monthly, from the date of the last invoice to the date of the current invoice.

### **TERMS AND CONDITIONS**

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

### **OTHER**

1. Non-Standard Residential “Bulk-Metering”.
2. Bulk Metering is the metering of multiple-unit residential occupancies under one corporate identity, (e.g., town housing, apartments, mobile home parks). Where bulk-metering exists, the Customer shall not re-sell electricity, but may include electricity as part of the rental charge and not separate therefrom.
3. Includes Medium Commercial Sites served at primary voltage that existed prior to November 2004 rate class changes.
4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).
5. D300 Primary Voltage Service Customers
  - a. For locations or buildings that receive primary voltage service, there will be a transformation credit of \$1.720155 per day applied to the Service Charge, and a transformation credit of \$0.011892 per day per kVA of Billing Demand applied to the Facilities Charge.
  - b. The transformation credit is applicable only to D300 sites receiving primary voltage service prior to January 1, 2009.

### **LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.



# DISTRIBUTION TARIFF

## LARGE COMMERCIAL - SECONDARY

### RATE CODE D310

Rate Schedule for the provision of Electricity Services to large commercial (secondary) Customers of a Retailer.

### ELIGIBILITY

1. For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

### RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE</b>		
Service Charge	per day	\$21.927695
Facilities Charge	per day per kVA of Billing Demand	\$0.129697
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.042668
<b>TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE</b>		
Demand Charge	per day per kVA of Billing Demand	\$0.358291
Variable Charge On Peak	per kWh	\$0.011933
Variable Charge Off Peak	per kWh	\$0.009023

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- (a) “Metered Demand” is the actual metered demand in the Tariff bill period,



# DISTRIBUTION TARIFF LARGE COMMERCIAL - PRIMARY

## RATE CODE D410

Rate Schedule for the provision of Electricity Services to large commercial (primary) Customers of a Retailer.

### ELIGIBILITY

1. For Electricity Services that are served at primary voltage.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

### RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE</b>		
Service Charge	per day	\$25.296670
Facilities Charge	per day per kVA off Billing Demand	\$0.017648
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.050877
<b>TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE</b>		
Demand Charge	per day per kVA of Billing Demand	\$0.325045
Variable Charge On Peak	per kWh	\$0.010687
Variable Charge Off Peak	per kWh	\$0.008007

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- (a) “Metered Demand” is the actual metered demand in the Tariff bill period,
- (b) “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,



## **LOCAL ACCESS FEE (LAF)**

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## 2023 BALANCING POOL ALLOCATION RIDER

The “2023 Balancing Pool Allocation” is a rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

### ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.<sup>2</sup> The rider is effective January 1, 2023.

#### Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$ 0.002252

### LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

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<sup>2</sup> D600 sites are ineligible for the Balancing Pool Allocation Rider, as D600 sites receive a flow-through of ISO Costs/Credits through the D600 Transmission Charge for System Access Service, which includes the AESO Rider F.

## QUARTERLY TRANSMISSION ACCESS CHARGE (TAC) ADJUSTMENT RIDER

This is rider to charge/refund the balance in the TAC Deferral Account. The TAC Deferral Account records changes in transmission costs due to changes in Alberta Electric System Operator (“AESO”) rates. The rider is effective January 1, 2023.

### ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

### RIDER

#### 2023 Quarterly TAC Adjustment Rider

Rate Class Description	Rate Code	Unit	Quarterly TAC Adjustment Rider Charge / (Refund)			
			Q1 Jan 1, 2023	Q2 Apr 1, 2023	Q3 Jul 1, 2023	Q4 Oct 1, 2023
Residential	D100	per kWh	\$0.009689	To Be Determined		
Small Commercial	D200	per kWh	\$0.009936			
Medium Commercial	D300	per kWh	\$0.010601			
Large Commercial - Secondary	D310	per kWh	\$0.012120			
Large Commercial - Primary	D410	per kWh	\$0.011303			
Streetlighting	D500	per kWh	\$0.006397			

### **LOCAL ACCESS FEE (“LAF”)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

## TRANSMISSION ACCESS CHARGE (TAC) DEFERRAL ACCOUNT RIDER ADJUSTMENT

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The adjustment is effective January 1, 2023 to December 31, 2023.

### ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

### RIDER

#### 2023 TAC Deferral Account Rider Adjustment

Rate Class Description	Rate Code	Unit	2023 TAC Deferral Account Rider Adjustment Charge / (Refund)
Residential	D100	per kWh	0.000853
Small Commercial	D200	per kWh	(0.000949)
Medium Commercial	D300	per kWh	0.003256
Large Commercial - Secondary	D310	per kWh	0.000122
Large Commercial - Primary	D410	per kWh	0.000963
Streetlighting	D500	per kWh	0.009076

### LOCAL ACCESS FEE ("LAF")

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.