



ENMAX POWER CORPORATION (“EPC”)

Interim

DISTRIBUTION TARIFF

RATE SCHEDULE

RATES IN EFFECT AS OF January 1, 2024

EPC DISTRIBUTION TARIFF RATE SCHEDULE

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DISTRIBUTION TARIFF RESIDENTIAL

RATE CODE D100

Rate Schedule for the provision of Electricity Services to residential Customers of a Retailer.

ELIGIBILITY

1. Sites which use Electricity Services for domestic purposes in separate and permanently metered single family dwelling units with each unit either metered separately or incorporated into a common building with other units.
2. As a single phase or three phase wire service supplied at a standard voltage normally available.
3. Sites eligible under 1 and 2 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	\$0.763730
System Usage Charge	per kWh	\$0.015362
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	\$0.041392

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

DISTRIBUTION TARIFF MEDIUM COMMERCIAL

RATE CODE D300

Rate Schedule for the provision of Electricity Services to medium commercial Customers of a Retailer.

ELIGIBILITY

1. For Sites whose Energy consumption is equal to or greater than 5,000 kWh per month for at least six of the last 12 invoice periods, provided a peak demand greater than 150 kVA was not registered twice in the previous 365 days.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$9.572646
Facilities Charge	per day per kVA of Billing Demand	\$0.064986
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.062637
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.286279
Variable Charge	per kWh	\$0.009971

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

- (a) "Metered Demand" is the actual metered demand in the Tariff bill period;
- (b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period; and

DISTRIBUTION TARIFF LARGE COMMERCIAL - SECONDARY

RATE CODE D310

Rate Schedule for the provision of Electricity Services to large commercial (secondary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$25.847803
Facilities Charge	per day per kVA of Billing Demand	\$0.152884
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.050297
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.356583
Variable Charge On Peak	per kWh	\$0.012142
Variable Charge Off Peak	per kWh	\$0.009298

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- (a) “Metered Demand” is the actual metered demand in the Tariff bill period,
- (b) “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the

DISTRIBUTION TARIFF

LARGE DISTRIBUTED GENERATION

RATE CODE D600

Rate Schedule for the provision of Electricity Services to Sites with on-site generation with a minimum export capacity of 1,000 kVA.

ELIGIBILITY

1. For services with on-site generation connected in parallel with the EPC Electric Distribution System with a minimum export capacity of 1,000 kVA.
2. For Electricity Services that are served at primary voltage.
3. For sites equipped with bi-directional interval recording metering.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
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DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE

Service Charge	per day	\$34.043784
Dedicated Facilities Charge	per day	customer specific
System Usage Charge On Peak	per kWh	\$0.011692

TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE

ISO Costs/Credits	\$	Flow through
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1. The customer specific Dedicated Facilities Charge daily amount will be determined as follows:

$$\text{Dedicated Facilities Charge} = ((\text{DFA} + \text{GA}) \times (\text{CRF} + \text{OMA})) / 365 \text{ days.}$$

Where:

- a) DFA = current cost of dedicated feeder assets
- b) GA = general assets associated with DFA and equal to 10.8% of DFA
- c) CRF = Capital Recovery Percentage Factor based on EPC's weighted cost of capital and approved depreciation rate.

- d) OMA = Operation, maintenance and administration factor equal to 3.1% of DFA.

The customer specific Dedicated Facilities Charge daily amount will be outlined in the Interconnection Agreement which will also include the term of the Agreement and an annual inflation adjustment.

- 2. The System Usage Charge will be determined using the net of the energy inflow and energy outflow at the Meter(s). System Usage Charge will be waived for sites that only have dedicated facilities and do not use the EPC primary feeder system.
- 3. “On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition), “Off Peak” is all Energy consumption not consumed in On Peak hours.
- 4. Flow-Through of ISO Costs/Credits will be determined by applying the ISO DTS rate and/or STS rate (and any applicable riders) to the difference between the POD billing determinants with and without the site(s) billing determinants.

In accordance with AUC Decision 26090-D01-2021, the multipliers shown in Table 1 will then be applied to the DTS-based portion of the flow-through ISO costs/credits prior to finalizing and issuing the charge/credit.¹

Table 1: Multiplier for the calculated DTS portion of Flow-Through ISO Costs/Credits

Year	First day when the multiplier will be applied	Multiplier
1	Jan 1, 2022	0.8
2	Jan 1, 2023	0.6
3	Jan 1, 2024	0.4
4	Jan 1, 2025	0.2
5	Jan 1, 2026	0

- 5. An initial fee will be charged for the incremental cost of bi-directional meter(s).

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

¹ AUC Decision 26090-D01-2021, paragraph 88.

2024 Balancing Pool Allocation Rider

The “2024 Balancing Pool Allocation” is a rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.² The rider is effective January 1, 2024.

Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$ 0.001331

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

² D600 sites are ineligible for the Balancing Pool Allocation Rider, as D600 sites receive a flow-through of ISO Costs/Credits through the D600 Transmission Charge for System Access Service, which includes the AESO Rider F

QUARTERLY TRANSMISSION ACCESS CHARGE (TAC) ADJUSTMENT RIDER

This is rider to charge/refund the balance in the TAC Deferral Account. The TAC Deferral Account records changes in transmission costs due to changes in Alberta Electric System Operator (“AESO”) rates. The rider is effective January 1, 2024.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

2024 Quarterly TAC Adjustment Rider

Rate Class Description	Rate Code	Unit	Quarterly TAC Adjustment Rider Charge / (Refund)			
			Q1 Jan 1, 2024	Q2 Apr 1, 2024	Q3 Jul 1, 2024	Q4 Oct 1, 2024
Residential	D100	per kWh	\$0.001597			
Small Commercial	D200	per kWh	\$0.001516			
Medium Commercial	D300	per kWh	\$0.001483			
Large Commercial - Secondary	D310	per kWh	\$0.001348			
Large Commercial - Primary	D410	per kWh	\$0.001423			
Streetlighting	D500	per kWh	\$0.001794			

LOCAL ACCESS FEE (“LAF”)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

TRANSMISSION ACCESS CHARGE (TAC) DEFERRAL ACCOUNT RIDER ADJUSTMENT

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The adjustment is effective January 1, 2024 to December 31, 2024.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

2024 TAC Deferral Account Rider Adjustment

Rate Class Description	Rate Code	Unit	2024 TAC Deferral Account Rider Adjustment Charge / (Refund)
Residential	D100	per kWh	0.000205
Small Commercial	D200	per kWh	(0.004223)
Medium Commercial	D300	per kWh	0.003319
Large Commercial - Secondary	D310	per kWh	(0.000288)
Large Commercial - Primary	D410	per kWh	0.001237
Streetlighting	D500	per kWh	0.022086

LOCAL ACCESS FEE ("LAF")

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.